

(August 1999)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

BMP No. 404-9137

Expires November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-068545	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name POKER LAKE UNIT	
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		7. Unit or CA Agreement Name and No.	
3. Address P. O. BOX 2760 MIDLAND, TX 79702		8. Lease Name and Well No. POKER LAKE UNIT 153	
3a. Phone No. (include area code) 915.683.2277		9. API Well No. 3001531412	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980FEL 1830FNL At top prod. interval reported below 1980FEL 1830FNL At total depth 1980FEL 1830FNL		10. Field and/or Exploration MORROW (MORROW) 76082	
14. Date Spudded 12/07/2000		15. Date T.D. Reached 03/02/2001	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/12/2001		11. Sec., T., R., M., on Block and Survey or Area SWNE 6 24S 30E NMP	
17. Elevations (DF, RKB, RT, GL)* GL 3259		12. County or Parish EDDY	
13. State NM		18. Total Depth: MD 14515 TVD	
19. Plug Back T.D.: MD 14280 TVD		20. Depth Bridge Plug Set: MD 14280 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE/DN; PE/AI/MICO-CFL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 H-40	65.000		625		180		0	
14.750	10.750 K-55	46.000		3578		2050		0	
9.875	7.625 P-110	34.000		11450		1590		8193	
6.500	5.500 P-110	20.000	11127	14513		350		11127	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	14135	14100						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	13532	14450	14181 TO 14216		71	P
B)						
C)						
D)						

## 27. Acid Fracture Treatment Cement Squeeze Etc.

Depth Interval	Amount and Type of Material
14181 TO 14216	ACIDIZE W/ 2000 GALS 10% HCl

## 28. Production - Interval A

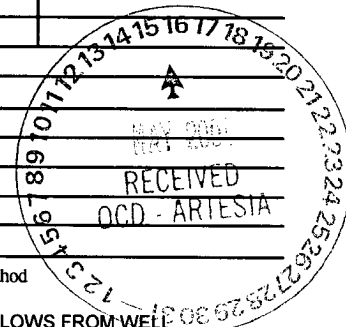
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2001	04/21/2001	24	→	0.0	2854.0	7.0		0.60	Flows from well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/64	SI 1500	0.0	→		2854	7		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3819 VERIFIED BY THE BLM WELL INFORMATION SYSTEM



ACCEPTED FOR RECORD

MAY 14 2001

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)**

**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	176
				T/SALT	637
				B/SALT	3324
				T/LAMAR LIME	3573
				T/RAMSEY SAND	3600
				T/LR BRUSHY CANYON 8A	7052
				T/Y SAND	7220
				T/BONE SPRING LIME	7302
				T/WOLFCAMP	10582
				T/ATOKA	12937
				T/MORROW	13532
				T/ME MORROW	13927
				T/LR MORROW	14332

**32. Additional remarks (include plugging procedure):**

**NO REMARK PROVIDED**

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

**Electronic Submission #3819 Verified by the BLM Well Information System for BASS ENTERPRISES PRODUCTION CO.**

**Sent to the Carlsbad Field Office.**

Name(please print) TAMI WILBER

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_

Date 04/25/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-31412	Pool Code	Pool Name Wildcat (Morrow)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 153
OCRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3260'

Surface Location

UL or lot No. G	Section 6	Township 24 S	Range 30 E	Lot Idn	Feet from the 1830	North/South line NORTH	Feet from the 1980	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 - 40.72 AC.		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Tami Wilber Signature Tami Wilber Printed Name Production Clerk Title 4/25/01 Date
LOT 2 - 40.58 AC.		SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  June 19, 2000 Date Surveyed Signature & Seal of Professional Surveyor 7977 Certificate No. 0840 BASS SURVEYS
LOT 3 - 40.42 AC.		
LOT 4 - 40.28 AC.		

TLW

OPERATOR: Bass Enterprises  
WELL/LEASE: Poker Lake Unit #153  
COUNTY: Eddy

267-0106

STATE OF NEW MEXICO  
DEVIATION REPORT

348	1/2
628	1
1,082	1/2
1,574	1
2,033	1
2,368	1 1/2
2,708	1/2
3,048	1/2
3,511	1
3,890	1
4,325	1
4,789	1
5,252	3/4
5,686	1 1/4
6,164	1/4
6,609	1/4
7,056	1
7,537	1 1/4
7,920	1
8,367	1 3/4
8,844	1
9,293	3/4
9,736	1/2
9,956	1
10,340	1
10,786	2
11,202	1 1/2
11,685	1
12,135	1
12,606	3
12,960	2 1/4
13,180	2
13,491	2 1/2
13,802	2
14,178	1 3/4

By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 14th day of March, 2001, by Ray Peterson on behalf of UTI Drilling L.P.

My Commission Expires: 3/31/2003

Joni D. Hodges  
Notary Public for Midland County, Texas

