

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
MID-NO. 884-0137
Revised November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator
BASS ENTERPRISES PRODUCTION CO

3. Address P. O. BOX 2760
MIDLAND, TX 79702 3a. Phone No. (include area code)
915.683.2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 1980FEL 1830FNL
 At top prod. interval reported below 1980FEL 1830FNL
 At total depth 1980FEL 1830FNL

5. Lease Serial No.
LC-068545

6. If Indian, Allottee or Tribe Name
POKER LAKE UNIT

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
POKER LAKE UNIT 153

9. API Well No. 3001531412 *SI*

10. Field and/or Exploration Name
000 Town Draw (MORROW) 76082

11. Sec., T., R., M., on Block and Survey
or Area SWNE 6 24S 30E NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 12/07/2000 15. Date T.D. Reached 03/02/2001 16. Date Completed D & A Ready to Prod. 04/12/2001

17. Elevations (DF, RKB, RT, GL)*
GL 3259

18. Total Depth: MD 14515 TVD _____ 19. Plug Back T.D.: MD 14280 TVD _____ 20. Depth Bridge Plug Set: MD 14280 TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PE/DN; PE/AI/MICO-CFL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 H-40	65.000		625		180		0	
14.750	10.750 K-55	46.000		3578		2050		0	
9.875	7.625 P-110	34.000		11450		1590		8193	
6.500	5.500 P-110	20.000	11127	14513		350		11127	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	14135	14100						

25. Producing Intervals

Formation	Top	Bottom
A) MORROW	13532	14450
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
14181 TO 14216		71	P

27. Acid Fracture Treatment Cement Squeeze Etc.

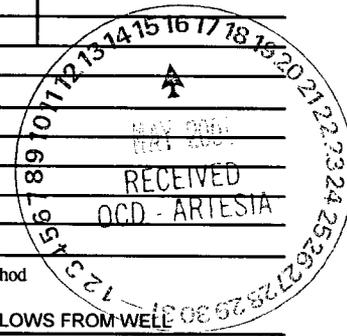
Depth Interval	Amount and Type of Material
14181 TO 14216	ACIDIZE W/ 2000 GALS. 10% HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2001	04/21/2001	24	→	0.0	2854.0	7.0		0.60	FLows FROM WELLS
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/64	SI 1500	0.0	→		2854	7		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						



ACCEPTED FOR RECORD
MAY 14 2001
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER	176
				T/SALT	637
				B/SALT	3324
				T/LAMAR LIME	3573
				T/RAMSEY SAND	3600
				T/LR BRUSHY CANYON 8A	7052
				T/Y SAND	7220
				T/BONE SPRING LIME	7302
				T/WOLFCAMP	10582
				T/ATOKA	12937
				T/MORROW	13532
				T/ME MORROW	13927
				T/LR MORROW	14332

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
**Electronic Submission #3819 Verified by the BLM Well Information System for BASS ENTERPRISES PRODUCTION CO.
Sent to the Carlsbad Field Office.**

Name(please print) TAMI WILBER Title AUTHORIZED REPRESENTATIVE

Signature _____ Date 04/25/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-31412	Pool Code	Pool Name Wildcat (Morrow)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 153
OGRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3260'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	6	24 S	30 E		1830	NORTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 - 40.72 AC.		<p>LAT - N32°14'56" LONG - W103°55'08"</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Tami Wilber</i> Signature</p> <p>Tami Wilber Printed Name</p> <p>Production Clerk Title</p> <p>4/25/01 Date</p>
LOT 2 - 40.58 AC.			<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 19, 2000 Date Surveyed</p> <p>GARY L. JONES Signature & Seal of Professional Surveyor</p> <p>7977 N.M. O. No. 06400</p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>
LOT 3 - 40.42 AC.			
LOT 4 - 40.28 AC.			

TLW

OPERATOR: Bass Enterprises
WELL/LEASE: Poker Lake Unit #153
COUNTY: Eddy

267-0106

STATE OF NEW MEXICO
DEVIATION REPORT

348	1/2
628	1
1,082	1/2
1,574	1
2,033	1
2,368	1 1/2
2,708	1/2
3,048	1/2
3,511	1
3,890	1
4,325	1
4,789	1
5,252	3/4
5,686	1 1/4
6,164	1/4
6,609	1/4
7,056	1
7,537	1 1/4
7,920	1
8,367	1 3/4
8,844	1
9,293	3/4
9,736	1/2
9,956	1
10,340	1
10,786	2
11,202	1 1/2
11,685	1
12,135	1
12,606	3
12,960	2 1/4
13,180	2
13,491	2 1/2
13,802	2
14,178	1 3/4

By: Ray Peterson

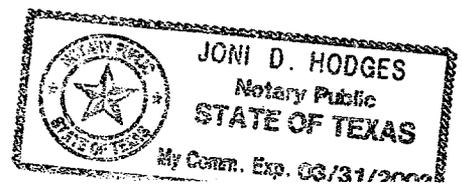
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 14th day of March, 2001, by Ray Peterson on behalf of UTI Drilling L.P.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



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