



NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC068545Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM71016G2. Name of Operator
BASS ENTERPRISES PRODUCTION COContact: TAMI WILBER
E-Mail: twilber@basspet.com8. Lease Name and Well No.
POKER LAKE UNIT 1593. Address P O BOX 2760
MIDLAND, TX 797023a. Phone No. (include area code)
Ph: 915.683.22779. API Well No.
30-015-31691-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 860FNL 1980FEL

At top prod interval reported below NWNE 860FNL 1980FEL

At total depth NWNE 860FNL 1980FEL

10. Field and Pool, or Exploratory
NASH DRAW DELAWARE11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T24S R30E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
11/19/200215. Date T.D. Reached
11/30/200216. Date Completed
☐ D & A ☒ Ready to Prod.
12/16/200217. Elevations (DF, KB, RT, GL)*
3229 GL18. Total Depth: MD
TVD 747019. Plug Back T.D.: MD
TVD 747020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MICROLOG GR;PEALIGR;PETD22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0	0	573		645		0	0
7.875	5.500	17.0	0	7469		820		3365	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7018							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7190	7406	7190 TO 7200		20	PRODUCING
B)			7396 TO 7406		20	PRODUCING
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7190 TO 7200	60,736 GALS V-30# XL GEL + 183,430# 16/30 BS + 61,
7396 TO 7406	29,526 GALS V-30# XL GEL + 69,448# 16/30 BS + 30,1

ACCEPTED FOR RECORD

FEB - 4 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/17/2002	12/20/2002	24	→	298.0	428.0	280.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	300	1500.0	→	298	428	280	1400	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #18186 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				TOP SALT RAMSEY LAMAR BOTTOM SALT BONE SPRING	611 3296 3529 3556 7271

32. Additional remarks (include plugging procedure):
 Spud well @ 2:30 p.m. on 11/19/02. Drilled 12-1/4" hole to 573' 11/22/02.
 Ran 18 jts 8-5/8" 24# WC-50 J-55 ST&C casing set @ 573'.
 Cement w/ 145 sx PBCZ w/additives. Tail w/ 200 sx Prem Plus w/additives.
 WOC. PU 1" & tag TOC @ 105'. Cement w/300 sx Prem Plus, circ to surface.
 Drilled 7-7/8" hole to 7470' 11/30/02.
 Ran 168 jts 5-1/2" 17# L80 & 15.5# J&K55 LT&C casing set @ 7469'.
 Cement w/ 820 sx Prem Plus w/additives. Plug down @ 7:20 p.m. 11/30/02.
 TOC @ 3365' TS. Released rig 8:00 a.m. 12/01/02.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #18186 Verified by the BLM Well Information System.
 For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
 Committed to AFMSS for processing by Armando Lopez on 02/03/2003 (03AL0130SE)**

Name (please print) TAMI WILBER Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 02/03/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****