Form 3160-5 (June 1990)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Oil Cons. N.M. DIV-Dist. 2 BUREAU OF LAND MANAGEMENT 1301 W. Grand Aver

FORM APPROVED

Budget Bureau No. 1004-0135

	Artesia	AVENUExpires: March 31, 1993
CUMPOV NOTICE		NM Sease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION	FOR PERMIT -" for such proposals 18 19 20.	6. If Indian, Alottee or Tribe Name
SUBN	AIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL WELL	OTHER C RECEIVE	
Name of Operator CHEVRON USA IN	VC \ \@ OCD - ARTE	SIA S
	\ C_n	9. API Well No. 30-015-32225
Location of Well (Footage, Sec., T., R., M., or Survey	y Description)	10. Field and Pool, Exploaratory Area
Unit Letter A : 950' Feet From T	he NORTH Line and 660' Feet From	· · · · · · · · · · · · · · · · · · ·
EAST Line Section 19	Township 23-S Range 30-E	11. County or Parish, State EDDY , NM
12. Check Appropriate	Box(s) To Indicate Nature of Not	ice, Report, or Other Data
TYPE OF SUBMISSION		TYPE OF ACTION
	Abandonment	Change of Plans
	Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
✓ Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Atlering Casing	Conversion to Injection
That Abandon Ment Notice	OTHER: NEW WELL	COMPLETION Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 4-22-02: MIRU KEY #166. SET ANCHORS. TIH WV/2 7/8" TBG. TAG @ 4833'. 4-23-02: D/O CMT FR 4833-38 & DV TOOL @ 4838. TAG FC @ 7372. DISPL HOLE W/4% KCL FW. SPOT 500 GALS 10% ACETIC ACID ACR PAY INTERVAL. 4-24-02: RUN CBL/GR/CCL FR 7372-3200. PERF 7202-04,7212-26,7229-38,7240-43,7245-49,7261-64. 4-25-02: ACIDIZE PERFS W/2000 GALS 7 1/2% NEFE HCL. TIH TO 7372'. KNOCK BALLS OFF PERFS. 4-26-02: FRAC W/44,000 GALS YF135 GEL & 146,000# 16/30 SAND. 4-29-02: TIH & TAG SD @ 7284'. C/O FILL FR 7284-7372 (PBTD). TIH W/PKR & SET @ 7169'. 4-30-02: RU SWAB. 5-01-02: REL PKR. LET EQUALIZE. TIH & TAG SD @ 7330. C/O SD FR 7330-7372'. 5-02-02: TAG @ 7368. C/O TO 7372. TIH W/TBG, TAC @ 7133. SN @ 7294. EOT @ 7331. SET TAC. PU 2.5-2.0 RHBC 24-4 PUMP & RODS. 5-08-02. WELL IS PUMPING 100% WATER. 5-23-02: ON 24 HR OPT. PUMPING 40 BO, 293 BW, & 95 MCF. FINAL REPORT ACCEPTED FOR RECORD DEC 1 7 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER		
14. I hereby certify that the foregoing is true and correct SIGNATURE Lake TITLE Regulatory Specialist DATE 7/3/2002		
TYPE OR PRINT NAME Denise Leake TITLE Regulatory Specialist DATE 7/3/2002		
This was fast and a fast a fas		

DATE

_TITLE