

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____	
2. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> REPER- EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. REPAIR <input type="checkbox"/> Other _____	
3. NAME OF OPERATOR			
Fasken Oil and Ranch, Ltd.			
4. ADDRESS AND TELEPHONE NO.			
303 W. Wall, Suite 1800, Midland, TX 79701 (432) 687-1777			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*			
At surface			
180' FSL, 435' FWL			
At top prod. interval reported below			
At total depth			
14. PERMIT NO.		DATE IELLED	
6. DATE SPUDDED		16. DATE T.D. REACHED	
6/22/2004		6/25/2004	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*	
6/30/2004		3183'	
19. ELEV. CASINGHEAD		20. COUNTY OR PARISH	
		Eddy	
21. STATE		22. COUNTY OR PARISH	
NM		Eddy	
23. TOTAL DEPTH, MD & TVD		24. PLUG BACK T.D., MD & TVD	
10585'		10550'	
25. IF MULTIPLE COMPL. HOW MANY*		26. INTERVALS DRILLED BY	
		ROTARY TOOLS	
		X	
27. CABLE TOOLS		28. WAS DIRECTIONAL SURVEY MADE	
		no	
29. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*			
428' - 9502' Upper Penn			
30. TYPE ELECTRIC AND OTHER LOGS RUN			
CBL			
31. WAS WELL CORRED			
no			
32. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	338'	17 1/2"
8 5/8"	24/32#	4212'	12 1/2"
4 1/2"	11.6/13.5#	11195'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
300 sx C, 8 yard readimix			
1800 sx C			
450 sx H			
33. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
34. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	9287'	9287'	
35. PERFORATION RECORD (Interval, size and number)			
428', 9430', 9432', 9434', 9436', 9441'-49', 9454', 9456', 9462', 9468', 9470', 9472', 9481', 9498', 9500', 9502' with 1 JSPF			
36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9428' - 9502'		1500 gals 7 1/2% HCL	
37. PRODUCTION			
38. FIRST PRODUCTION		39. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
6/30/2004		flowing	
40. WELL STATUS (Producing or shut-in)		41. PRODUCING	
producing			
42. DATE OF TEST	43. HOURS TESTED	44. CHOKER SIZE	45. PROD'N. FOR TEST PERIOD
7/6/2004	24	4-Mar	
46. OIL—BSL.	47. GAS—MCF.	48. WATER—BSL.	49. GAS-OIL RATIO
0	93	0	
50. OIL—BSL.	51. GAS—MCF.	52. WATER—BSL.	53. OIL GRAVITY-API (CORR.)
0	93		
54. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
55. TEST WITNESSED BY			
JUL 21 2004			
56. LIST OF ATTACHMENTS			
102			
57. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
58. SIGNED		59. TITLE	
[Signature]		Regulatory Affairs Coordinator	
60. LES BABYAK		61. PETROLEUM ENGINEER	
7/19/2004			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

the 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	2292'	
				Bone Spring	4250'	
				Penn Lime	9135'	
				Canyon	9320'	
				Strawn	9590'	
				Atoka	9952'	
				Morrow	10560'	

RECEIVED

2009 JUL 20 AM 10:05

FOR INFORMATION
RCSMATT (10-11)

WATER 100' DEEP
100' M' CIRCUS 7-10-10
WATER 100' DEEP

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator DAVID FASKEN			Lease LAKE FEDERAL		Well No. 1
Unit Letter	Section 3	Township 21 South	Range 26 East	County Eddy	
Actual Footage Location of Well: 1180 feet from the South line and 435 feet from the West line					
Ground Level Elev. 3183'	Producing Formation Upper Penn		Pool Avalon Upper Penn	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

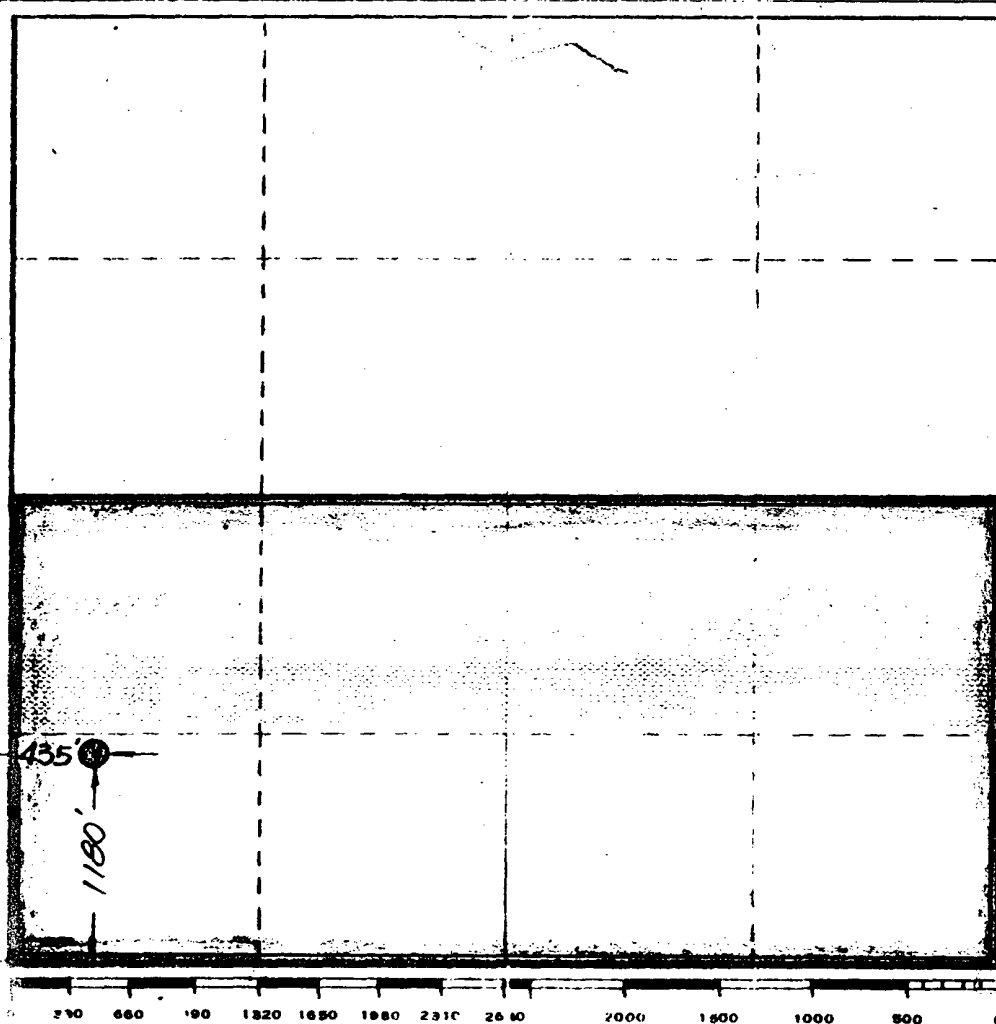
☐ Yes ☐ No

If answer is "yes," type of consolidation _____

Admin Order NSL-707

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Jimmy D. Carlile

Position

Regulatory Affairs Coord.

Company

Fasken Oil and Ranch, Ltd.

Date

July 19, 2004 jimmyc@forl.com

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 24, 1935

Registered

and/or Licensed

Surveyor

Certificate No.

