Form 3160-5 (August 1999)

OCD-ARTESIA UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMLC026874B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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n.	ii indian.	Allottee or T	ribe Name	

SUBMIT IN TRII	7. If Un	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth		8. Well Name and No. MALCO B FED 6							
Name of Operator DEVON ENERGY PRODUCT	Contact:	RIE thrie@dvn.com		9. API Well No. 30-015-29924-00-S1					
3a. Address 20 NORTH BROADWAY SUIT OKLAHOMA CITY, OK 73102	(include area code 3.8209 4621		10. Field and Pool, or Exploratory RED LAKE						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		II. Cou	nty or Parish, a	nd State				
Sec 6 T18S R27E SWNE 203	EDD	EDDY COUNTY, NM							
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, REPORT,	OR OTHER	DATA			
TYPE OF SUBMISSION	F ACTION								
_ Niction of Intent	☐ Acidize	Deep	en	Production (Start	/Resume)	☐ Water Shut-Off			
Notice of Intent	Alter Casing	-		Reclamation		☐ Well Integrity			
☐ Subsequent Report	Casing Repair	□ New	Construction	Recomplete		Other			
Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Temporarily Aba	ndon				
J	Convert to Injection Plug Back Water Disposal								
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Co., LP respectfully requests permission to TA the referenced well for five years, with annual casing integrity testing. The well as drilled in 1998 and is a poor performer. However, the well is located less than half a mile from the northern border of our West Redlake Unit (WRLU). As such, should the unit be expanded, the well would have immediate utility as a water injection well. Devon has other producing wells on this lease. TA procedure is as follows: 1. MIRU PU. TOH w/ rods, pump and tbg. 2. RIH w/ CIBP on tbg and set at +/- 1625'. 3. MI pump truck, and hook up pressure recorder. 4. Test casing to 500 psi for 30 minutes. 5. Circulate hole with packer fluid. RDMO pump truck.									
6. TOH w/ tbg, laying down.	true and correct.	#33101 verified	by the BLM We	II Information System		,			
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 07/15/2004 (04LA0563SE)									
Name (Printed/Typed) LINDA GL	JIHRIE	-	Title REGU	_ATORY SPECIALIS	<u> </u>				
Signature (Electronic S	Submission)	MOCD	Date 07/15/2	2004					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
	e G. Lara so		Title Petrol	eum Enginee	^	JUL 2 2 2004			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct to	Office CA	Office CARLSBAD FIELD OFFICE							