Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department



OIL CONSERVATION DIVISION

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Form C-105
Revised 1-1-89

WELL API NO.

P.O. Box 1980, Hobbs	s, NM 88240			2040 South Pachec	0		3	0-005-63634				
DISTRICT II 811 South First, Artesia, NM 88210 Santa Fe, New Mexico 87505								5. Indicate Typ		TE X	FEE	
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87	410					,	6. State Oil & Ga √A-2846	s Lease No.			
WFIL	COMPLET	ION OR RE	COMPLE	TION REPORT	AND	LOG						
1. Type of Well: OIL WELL		WELL X	DRY _	OTHER				7. Lease Name	or Unit Agree	ment N	ame	
b. Type of Completion		PLUG		DIFF						RE	CEIVED	
WELL OVER	Deepe	en BACK		RESVR OTHER			E	Bruins State			9-0-20-	
2. Name of Operator							١.	8. Well No.	,	100	2 0 2004	
Mack Energy Corpo								9. Pool name o	- Wildest	180:	ARTESIA	
P.O. Box 960, Artes		211-0960						Wildcat Gran				
Unit Letter		1980 Fee	t From The	North	Li	ne and	1980	Fect Fr	om The	We	ESt Line	
Section	16	Tov	vnship	15S Ran	ge	22E	NN	1PM	Chaves		County	
10. Date Spudded 3/6/2004	11. Date TD 4/5/	Reached /2004	12. Date Co	ompl. (Ready to Prod	!.) 	13. Eleva	•	& rkb, rt, gr 54' RKB	, etc.) 14	i. Elev.	Casinghead 4038'	
15. Total Depth	16. P	lug Back TD		17 If Multiple Compl. How Many Zones?			Intervals Drilled By	Rotary Tools	1	Cable T	Tools	
6030		5495						Ye				
19. Producing Interval(s	s), of this comp	pletion - Top, B	ottom, Name					21). Was Directi	onal Su Yes	•	
21. Type Electric and O Gamma Ray, Neutro	_		pectral Gar	mma Ray				22. Was Wel	l Cored No	ɔ		
23.		CA	CINC DI	ECODD (Dono	m4 all a	.tuin.a.a	aat :	wall)				
CASING SIZE	WEIG	HT LB./FT.	1	ECORD (Repo	HOLE S	-	ı	MENTING RE	CORD	TAM	OUNT PULLED	
9 5/8	WEIG	40		029	14 3/4		CLI	1143 sx	CORD	AW	None	
4 1/2		10.5	60	030	7 7/8			480 sx		1	None	
							-			<u> </u>		
			<u> </u>							<u></u>		
24.		T	ER RECO	RD	Т		25.	TUE	SING RECO			
SIZE	TOP	ВС	MOTTO	SACKS CEMENT	S	CREEN		SIZE	DEPTH S	ET	PACKER SET	
					 							
26. Perforation reco	rd (interval	l size and r	umber)		27	ACID.	SHOT. I	RACTURE	CEMENT	SOU	EEZE, ETC.	
	·		ŕ	45.05		PTH INTE						
	58.5', .45, 2		58.5-5777',					See Detail on C-103				
5501.5-5	6606', .45, 2	5 541	08-5468.5',	, .43, 16								
								<u> </u>				
28. Date First Production		Deadout	Mark - d (/	PRODUCTI					W-11 St-4	/D	or Shut-in)	
N/A	i	Floducti	m Method (F	Flowing, gas lift, pum	ping - Siz	е ана гуре	pump)		Well Status	Shut	,	
Date of Test	Hours Tes	ted C	Choke Size	Prod'n For Test Period	Oil - Bb	1.	Gas - M	OF W	ater- Bbl.	Jilui	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pre		Calculated 24- Iour Rate	- Oil - Bbl.	Gas	s - MCF	Wa 	ater- Bbl.	Oil Gravit	y - API	- (Corr.)	
29. Disposition of Gas (S	Sold, used for f	fuel, vented, etc)					Test Wit	nessed By			
30. List Attachments												
Deviation Survey an				6.16								
31. I hereby certify the				s of this form is tru	e and co	mplete to	o the best	of my knowle	dge and beli	if .		
Signature (ny W.	Shen	ell Pr	rinted Jerry	W. She	errell	Title	Producti	on Clerk	Date	7/20/2004	
											1	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDI									HICAI	SECTION OF STA	TE
			ern New Mexico						an.	D 11D11	
T. Anhy	hy T. Canyon			T. Ojo Alamo				Penn. "B"			
T. Salt _	Salt T. Strawn			T. Kirtland-Fruitland				. Penn. "C"			
B. Salt _	Salt T. Atoka			T. Pictured Cliffs				. Penn. "D"			
T. Yates			T. Miss			T. Cliff	House _		T	. Leadville	
T. 7 Rive	ers		T. Devonian			T. Men	efee		T	. Madison	
T. Queer	1		T. Silurian			T. Point	t Lookou	t	T	. Elbert	
T. Grayb	urg		T. Montoya			T. Man	cos		T	. McCracken	
T. San A	ndres		T. Simpson		_					. Ignacio Otzte	
T. Glorie		1027	T. McKee			Base G	reenhorn		T	. Granite	
T. Paddo	ck		T. Ellenburger_	53	397	T. Dako	ota		T		
			T. Gr. Wash			T. Morr	ison		T	•	
			T. Delaware Sa			T. Todi	lto		Т		
T. Drinka			T. Bone Spring							•	
T. Abo			T. Precambria		5496						
T. Wolfe	amp	- 1 (0	T								
	•		T								
			T							•	
No. 2, fr Include o No. 1, fr No. 2, fr	omdata on ra	ate of water in	to	IMPOI	RTANT water ros	No.3 No.4 WATER e in hole.	3,from 4, from SAND	Sfeetfeetfeet		y)	
From	То	Thickness in Feet	Lithole	ogy ————		From	То	Thickness in Feet		Lithology	<u> </u>



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors PO Box 1370 505/746-6651

Artesia, NM 88211-1370 746-3518 fax 748-2205

April 16, 2004

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Bruins State #1

1980' FNL & 1980' FWL

Sec. 16, T15S, R22E

Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION		
187'	1°	3186'	1°		
615'	1°	3655'	1°		
1010'	3/4°	3920'	1°		
1208'	3/4°	4372'	1/2°		
1547'	1/4°	4869'	1/2°		
2010'	3/4°	5098'	3/4°		
2442'	1°	5522'	1 1/4°		
2940'	1 1/4°	6030,	1 3/4°		

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO

COUNTY OF EDDY

RECEIVED

JUL 2 9 2004

OCD-ARTESIA

The foregoing was acknowledged before me this 16th day of April, 2004.

Notary Public

OFFICIAL SEAL REGINIA L. GARNER