✓ Form 3160-5 (September 2001)

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue Artesia, NM 88210 UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. NM-76936
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	RECEIVED	9 Wall bloom and blo
Oil Well X Gas Well Othe	.IUL 2.2 2004	8. Well Name and No.
2. Name of Operator	•	Sunflower AHW Federal #2
Yates Petroleum Corporation	OCD-ARTESIA	9. API Well No.
3a. Address 10E C 4th Str. Artocia NM 99310	3b. Phone No. (include area code) 505-748-1471	30-015-27525
105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Footage, Sec.,T.,R.,M., OR Survey Description)	303-748-1471	10. Field and Pool, or Exploratory Area Siegrest Draw Abo
4. Location of violi (rockage, coo., r., r., m., or carrey becompact)		11. County or Parish, State
660'FNL & 660'FEL of Section 31-T19S-R24E (U	Init A. NENE)	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO		
TYPE OF SUBMISSION	TYPE OF ACTION	
TIPE OF SUBMISSION		
Acidize	Deepen Production ((Start/Resume) Water Shut-Off
X Notice of Intent Alter Casing	Fracture Treat Reclamation	Well Integrity
Casing Repair	New Construction Recomplete	Other
Subsequent Report		
Change Plans	Plug and Abandon Temporarily	Abandon
Final Abandonment Notice Convert to Injecti	ion Plug Back Water Dispo	osal
If the proposal is to deepen directionally or recomplete horizontally, give substituted that the Bond under which the work will be performed or provide the Bor following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices shall be filed only determined that the site is ready for final inspection.) Yates Petroleum Corporation plans to plug and a 1. Rig up all safety equipment needed. 2. TIH with tubing open ended to +/-4150', circulated 3. PUH to +/-3890' and pump 25 sx Class "C" cerest. Puh to +/-1485' laying down +/-2405' 2-7/8" tured plug. 5. Perforate casing at 426' and test casing to 500 spot 100' plug adding 2% CaCl2 to cement. To 6. Perforate casing at 60' and test casing to 500 procirculate 60' plug to surface. Tag plug. 7. Cut off wellhead and install marker. NOTE: Yates Petroleum Corporation will use stering to 500 processes.	and No. on file with BLM/BIA. Required subsequent reports share multiple completion or recompletion in a new interval, a Form by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, including reclamation, have been completed by after all requirements, and provide all requirements and provide all requirements and provide all requirements and provide all requirements, and provide all requirements and provide	all be filed within 30 days. 3160-4 shall be filed once leted, and the operator has ROVAL SUBJECT TO ERAL REQUIREMENTS AND CIAL STIPULATIONS ATTACHEI TAG tives for 100' plug in 5-1/2" casing. /2" casing. If test does not hold,
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Windows Regulatory Complis	
Tina Huerta	Title Regulatory Complia	ance Supervisor
Signature) () A GOS	Date July 15, 2004	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
LODIG SGD) ALEXIS C SWGBODA PETROLEUM ENGINEER IIII O O OOO		
Conditions of approval, if any, are attached. Approval of this notice of certify that the applicant holds legal or equitable title to those rights	does not warrant or	The series of th

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



