

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-015-33203

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-514

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ Deepen ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter G : 2040 Feet From The North Line and 2140 Feet From The East Line

Section 28 Township 17S Range 29E NMPM Eddy County

10. Date Spudded

2/16/2004

11. Date TD Reached

4/4/2004

12. Date Compl. (Ready to Prod.)

4/28/2004

13. Elevations (DF & RKB, RT, GR, etc.)

3582' RKB

14. Elev. Casinghead

3565'

15. Total Depth

11204

16. Plug Back TD

11152

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

/

19. Producing Interval(s), of this completion - Top, Bottom, Name

10698-10800', Morrow

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	383	17 1/2	580 sx	None
9 5/8	40	4600	12 1/4	1790 sx	None
5 1/2	17	11200	7 7/8	3280 sx	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	10714	10714

26. Perforation record (interval, size, and number)

10786-10800', .45, 57
10,698-10,733', .45, 140

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10786-10800'	2500 gals 10% Morrow acid
10786-10800'	28,000 SCF Nitrogen, 467 gals Methanol
10698-10733'	2000 gals acid, 1790 SCF N2

28.

PRODUCTION

Date First Production 5/8/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/18/2004	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 10	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 68#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 10	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Robert C. Chase

30. List Attachments

Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jerry W. Sherrell

Printed Name

Jerry W. Sherrell

Title

Production Clerk

Date

6/28/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9952	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10212	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 816	T. Miss 11145	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1116	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1512	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2147	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2462	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 3968	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 6082	T. Morrow Lime 10461	T. Wingate _____	T. _____
T. Wolfcamp 7322	T. Morrow Clastics 10643	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) 8548	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OPERATOR: MACK ENERGY
WELL/LEASE: DIAMONDBACK ST 1
COUNTY: EDDY

003-0025

STATE OF NEW MEXICO
DEVIATION REPORT

189	1	7813	1 1/2
383	3/4	8098	1 1/4
673	1	8479	1
1051	1/2	8813	1/2
1524	1/2	9270	1 3/4
1997	1	9460	3/4
2471	3/4	9737	3/4
2945	2 1/4	10019	1/2
3041	2	10238	1/4
3234	1 1/2	10773	1/2
3456	1 1/2	11200	1
3898	1 1/4		
4339	1 1/2		
4600	1 1/4		
4997	1 1/2		
5220	1 3/4		
5472	3		
5599	3		
5820	2 3/4		
6041	2 3/4		
6168	2 1/4		
6389	1 3/4		
6611	2 1/4		
6866	1 3/4		
7118	2		
7370	2 1/2		
7560	1 3/4		



By: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 3rd day of May, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

