

District I (505) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV (505) 827-8198
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-106
Revised March 17, 1999

ACT Permit No.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator RAM ENERGY, INC.
Address 5100 E. SKELLY DR. SE. 660, TULSA, OK 74135 County EDDY
Lease(s) to be served by this ACT Unit AMCO FEDERAL NM-32636
Pool(s) to be served by this ACT Unit EAST LOVING BRUSHY CANYON
Location of ACT System: Unit I Section 11 Township 23S Range 28E
Order No. authorizing commingling between leases if more than one lease is to be served by this system.

Date

Order No. authorizing commingling between pools if more than one pool is to be served by this system

Date

Authorized transporter of oil from this system BP PIPELINES (NORTH AMERICA)
Transporter's address 302 E. AVENUE A, LOVINGTON, NM 88260

Maximum expected daily through-put for this system: 500

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A. ☐ Automatic shut-down facilities as required by Section (3) h-1 of "RULE 309-A"
B. ☒ Alternative (3) h-2, providing adequate available capacity to receive production during maximum unattended time of lease operation

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

Maximum well-head shut-in pressure

If "B" above is checked, how much storage capacity is available above the normal high working level of the

surge tank 500 BBLs.
What is the normal maximum unattended time of lease operation? ± 15 Hours.

What device will be used for measuring oil in this ACT unit?

CHECK ONE: ☒ Positive displacement meter
☐ Positive volume metering chamber
☐ Weir-type measuring vessel
☐ Other; describe

Remarks:

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 309-A. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature Mike Kaiser

Printed Name & Title MIKE KAISER, OPERATOR

Date 09/13/02 Telephone (918) 663-2800

OIL CONSERVATION DIVISION

Approved by: [Signature]

Title:

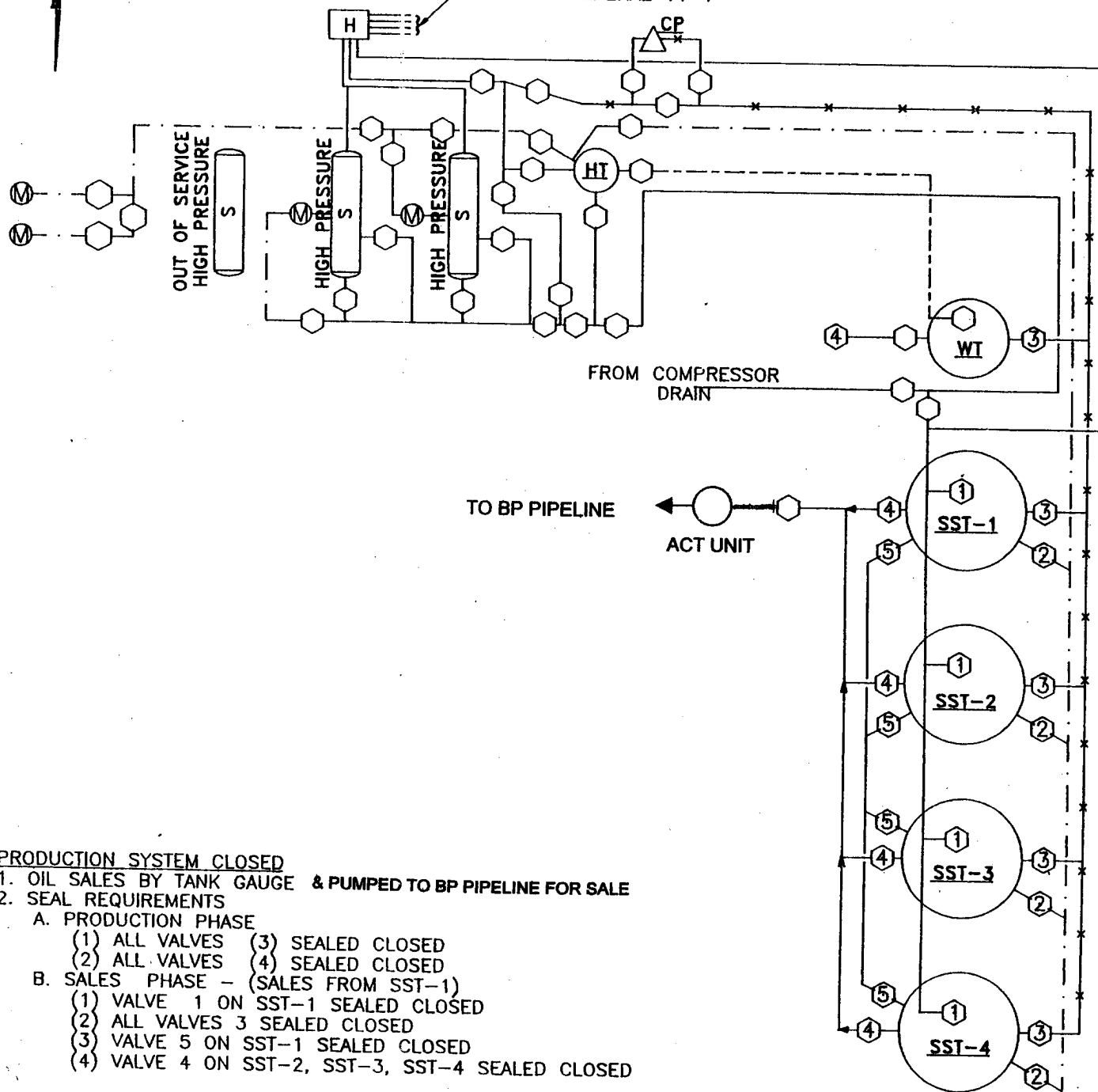
Date: OCT 18 2002

INSTRUCTIONS: Submit 4 copies of Form C-106 with following attachments to appropriate district office. See Rule 309-A.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

AMOCO FEDERAL 11-1
AMOCO FEDERAL 11-2
AMOCO FEDERAL 11-4
AMOCO FEDERAL 11-7

AMOCO FEDERAL 11-3
AMOCO FEDERAL 11-5
AMOCO FEDERAL 11-6



PRODUCTION SYSTEM CLOSED

1. OIL SALES BY TANK GAUGE & PUMPED TO BP PIPELINE FOR SALE
2. SEAL REQUIREMENTS

A. PRODUCTION PHASE

- (1) ALL VALVES (3) SEALED CLOSED
- (2) ALL VALVES (4) SEALED CLOSED

B. SALES PHASE - (SALES FROM SST-1)

- (1) VALVE 1 ON SST-1 SEALED CLOSED
- (2) ALL VALVES 3 SEALED CLOSED
- (3) VALVE 5 ON SST-1 SEALED CLOSED
- (4) VALVE 4 ON SST-2, SST-3, SST-4 SEALED CLOSED

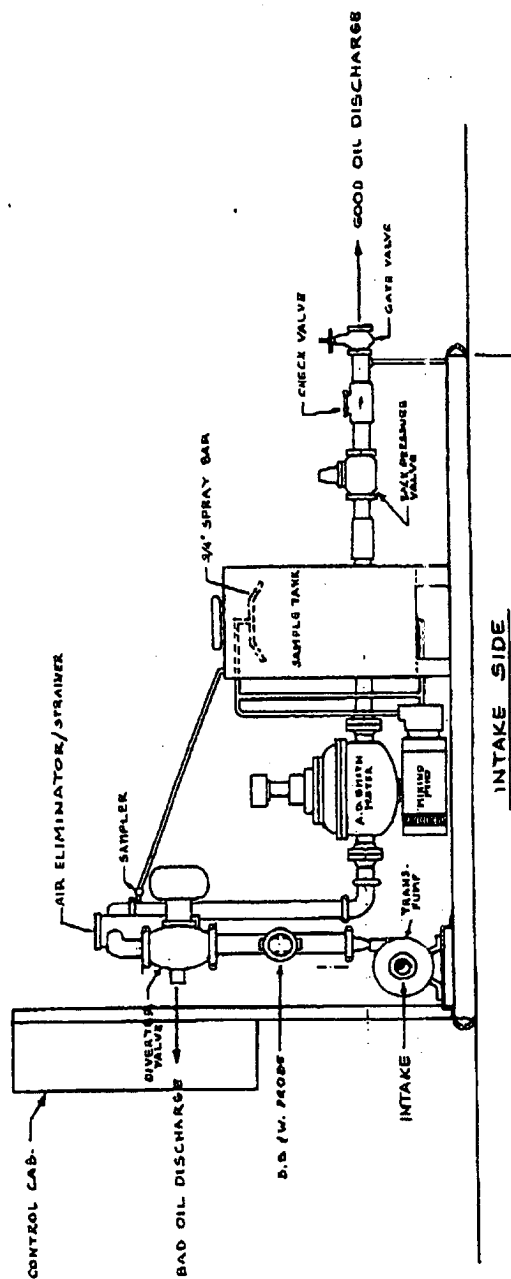
NOTE: VALVES 2 ARE ON 1" ROLLING LINE
LOCATION OF SITE SECURITY PLAN

RAM ENERGY, INC.
5100 E. SKELLY DR., STE. 650
TULSA, OK 74135

SST (STOCK TANKS) 500 BBL CAPACITY EACH

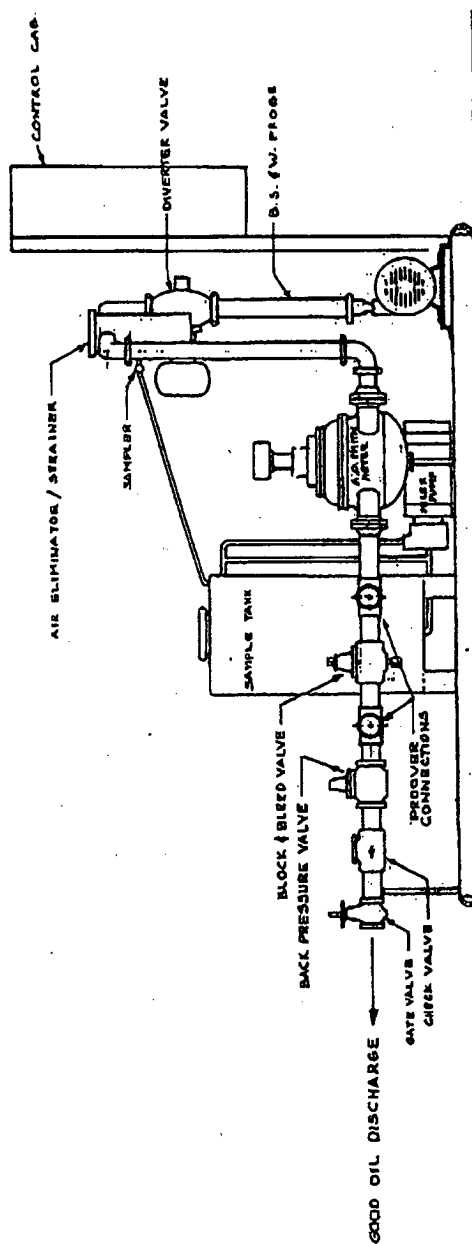
LEASE SERIAL #NM-32636
NW 1/4 OF THE SE 1/4
SEC. 11, T-23-S, R-28-E
EDDY COUNTY, NEW MEXICO

SITE FACILITY DIAGRAM
RAM ENERGY, INC.
AMOCO FEDERAL LEASE
EDDY CO., NEW MEXICO



NOTE:
B.S. (W. MONITOR TO BE
MOUNTED OFF SKID.

INTAKE SIDE



PROOVER SIDE

"LACT" UNIT

AMERICAN

VALVE & METER

1113 WEST BROADWAY • HOBBBS, NEW MEXICO
PH. 505-393-5478

PREPARED BY:
WESTERN DESIGN & DRAFTING CORP.
1706 BRAZOS AVE.
HOBBBS, NEW MEXICO 88240
(505) 393-8108

A100 CERTIFIED

JMS

JAN. 10, 84

DWS NO. 0-103

AMERICAN VALVE & METER

P.O. BOX 1667

HOBBS, N.M. 88240

505-393-5478

1. B.S. & W. MONITOR HYDRIL
2. SQUARE D, SIZE 1
3. TRANSFER PUMP 1 1/4" MARLOW W/10HP EXPLOSION
PROOF 3600 MOTOR.
4. 2" INVALCO PROBE
5. DIVERT VALVE 2" GENERAL CONTROL, 3-WAY
2-POSITION.
6. SAMPLER 110 VOLT SOLENOID W/10 CC
VOLUME REGULATOR.
7. AIR ELIMINATOR/STRAINER 2" OMEGA
8. METER 2" SC-13 A.O. SMITH W/R/A DRIVE,
LARGE NUMERAL COUNTER
TA-1000.
9. BLOCK & BLEED VALVE 2" WHEATLY
10. BACK PRESSURE VALVE 2" KIMRAY
11. SAMPLE TANK 20 GALLON, PLASTIC COATED W/
SPRAY BAR.
12. SAMPLE MIXING MOTOR MYERS M-100, 40 GALLON PER
MINUTE.
13. CHECK VALVE 2" WHEATLY

bp

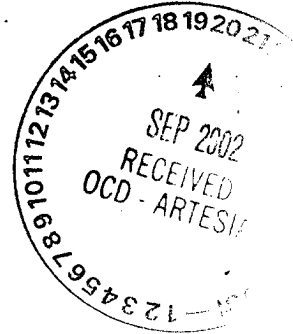


BP Pipelines (North America)
302 E. Ave. A
Lovington, NM 88260
(505) 396-2817
U.S.A.

September 11, 2002

New Mexico Oil Conservation Commission
1625 N. French Drive
Hobbs, NM 88240

Attn: Mr. Chris Williams
Supervisor, District I
Oil & Gas Inspector



LACT Unit Installations: Ram Energy Company – Amoco Federal
Section 11-23S-28E

Ram Energy, is in the process of petitioning the Commission for approval to install LACT units at subject locations.

We support and urge your approval of the petitions.

These units will meet bp Pipeline Company specifications if designed and installed according to the standards that we have furnished to them. Therefore, final approval is subject to my inspection after installations have been made by operator.

If you have any questions regarding this matter please call me at (505) 396-2817.

Sincerely,

Jimmy Humble
CORE Team Leader

JH:cb