

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33190
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: C.D.M. A Com RECEIVED
4. Well Location Unit Letter <u>D</u> : <u>1219</u> feet from the <u>north</u> line and <u>1007</u> feet from the <u>west</u> line Section <u>29</u> Township <u>21S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well No. 2 JUL 28 2004
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3145'		9. Pool name or Wildcat Burton Flat Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/27/04

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

AUG 01 2004

APPROVED BY FOR RECORDS ONLY TITLE DATE

Conditions of approval, if any:

C.D.M. A COM NO. 2

04/23/2004 CMIC: Davis

Set anchors and leveled location. MIRU Aries #44 Racked and tallied 2-3/8 L-80 tbg. MIRU reverse unit and hydrill. SI

04/24/2004

RIH w/ 6-1/8 bit, BS, XO, 6 3-1/8 DC, tagged liner top @ 8612. RU reverse unit and drilled on liner top did not have any cmt on liner top. POOH w/ tbg and LD BHA. RIH w/ 3-7/8 bit, BS, XO, 6 3-1/8 DC, to 8736 liner top is clean. SI till Monday

04/27/2004 CMIC: Davis

RIH Tag up @ 12,469' RU swivel, drilled out cmt to float collar @ 12,511', CHC, RD swivel, POOH LD DC's, RIH W/ liner polishing mill, tagged liner top @ 8612', RU swivel, polished liner top, CHC, POOH w/ mill, SION

04/28/2004 CMIC: Davis

RIH w/ 2-3/8 tbg tagged PBTD @ 12,511', RU HES, Pumped 300 gal xylene, 500 gal 15% HCL acid, displaced well W/ 400 bbls 6 % KCL w/ clay stabilizer and pkr fluid, test csg 3000# (OK), RD HES, POOH w/ tbg LD BHA, SION.

04/29/2004 CMIC: Davis

RU schlumberger and RIH w/ Slim Sonic Logging Tool got on depth w/ partial open hole log. Logged from 12498 to 2700'. CBL indicates top of Cmt around 9250' on liner section still had cmt when tool crossed 9.625 shoe. RD Schlumberger and SI well.

04/30/2004 CMIC: Davis

MIRU Schlumberger ran cased hole formation resistivity log from 12360-11870. RD schlumberger SI.

05/04/2004 CMIC: Davis

SI will RIH w/ TCP guns and flange well up.

05/05/2004 CMIC: Davis

RIH w/top assy. RU Baker Atlas correlate gun depth to cased hole log, set pkr with TCP guns to perf from 12,226-30, 12254-58, 12272-78, 12324-12328.

1-3.375" bull plug	1.41	
1-3.375"perf. gun	102.00	
1-3.375"safety spacer		9.94
1-3.125"x1.310 mech.firing head	1.62	
1-jt.2 3/8" L-80 tbg.	33.67	
1-3.125"x 1.880"mech.gun release(shear up)	1.93	
1-3.125"x 1.995" debris barrier	.53	
1-2 3/8"N-80 pup jt.	10.03	
1-2 3/8"x 1.81"F"nipple		.98
1-2 3/8"N-80 pup jt.		10.01
1-2 3/8"x 3.75" model m		5.68
1-2 3/8"x 3.75"x 1.875"F" on/off tool	1.53	
2-jts 2 3/8" L-80 tbg	65.19	
1-2-3/8 L-80 marker sub		4.10
370-jts.2 3/8"L-80 tbg.	12062.39	
bottom of gun	12329.41	

RD baker. Loaded casing and pressure to 1000#(OK) ND BOP NUWH Started swab tbg down to 4500'. SION

05/06/2004 CMIC: Davis

IFL @ 4500'swab well down to 12150'. RDMO

05/13/2004 CMIC: Davis

O# SITP RIH IFL @ 11600'. REC 2 bbls and had slight blow. SI RDMO

05/14/2004 CMIC: Davis

MIRU ProWireline latch onto mechanical gun release, sheared up and released TCP guns. RIH tagged guns @ 12385'KB. RDMO ProWireline.

05/15/2004 CMIC: Davis

SITP 200# Acidize Morrow perms 12226-12328 w/ 2000 gals 7.5% HCL. Pumped three stages of 483 gals acid drop 38 balls total of 114 balls, four stage 551 gals acid. Flushed acid to top of perms w/ 48 bbls 6%KCL w/packer fluid had slight ball action at end of treatment. MAX 4961# Avg 4515#. ISIP 3100#, 5 min 2262#, 10 min 2016#, 15 min 1855. Left well SI 1-1/2 had 1000# opened well to pit on 15/64 choke well REC 20 BW after 1-1/2 flowback. RU Pool IFL at surface. FFL @ 5200' REC total of 45 BW (52BLWTR) SION

05/16/2004 CMIC: Davis

SITP 170# IFL @ 1400. REC Total 55 BW in 20 total runs. Swab 18 runs well attempted to dry up made 2 hourly runs having 300' fluid entry between runs with light blow. (+3 BLWTR) SI till Monday

05/17/2004 CMIC: Davis

Halliburton Water Analysis of water sample from last run Saturday shows negative to KCL water.

05/18/2004 CMIC: Davis

SITP 1030# Opened well on 10/64 choke after one hour flow TP bled down to 110# with no fluid recovery. RU swab IFL @ 4600'. Made 12 runs REC 35 BW last run had 300' fluid entry between swab runs with slight blow gas blow. (+38 BLWTR) SDON

C.D.M. A COM NO. 2

05/20/2004 CMIC: henrich

spot & rig up aries unit #44,900# sitp,0# sicp,bleed tbg. down to pit,ru kill truck,pump 30 bbls. 6% kcl down tbg.,nd tree,nu 5K hyd. bop,release pkr. & pooh w/370 jts. 2 3/8" tbg. & pkr.,miru baker atlas w/rih w/4.5" cibp,set cibp @ 12,219',pooh,rih w/dump bailer & dump 18' of cmt. on top of cibp making pbtid 12,201',pooh,nd bop,nu frac valve & bop,sisd!

05/21/2004 CMIC: henrich

ru baker atlas w/rih w/3 3/8" tag guns loaded w/predator charges,perforate middle morrow formation 11,912',13',14'(6 holes)11,960',61',62',63',64'(10 holes)12,008',09',10',11',12'(10 holes)12,028',29',30',31',32'(10 holes)12,067',68',69'(6 holes)12,084',85',86',87',88'(10 holes)12,114',15',16',17',18'(10 holes)(total 62 holes)no pressure or fl change,rd wl,sisd due to lightning storm.

05/22/2004 CMIC: henrich

0# sip,rih w/pkr. & 361 jts. 2 3/8" tbg.,set pkr. @ 11,816' & test to 1000#(OK)miru halliburton,acidize well w/2000 gals. 7.5% hcl acid,drop 93 1.1 sp.gr. ball sealers in 3 stages of 31,flush to top perf. w/47 bbls. 6% kcl,formation broke @ 5536#,isip 3700#,5 min. 1690#,10 min. 994#,15 min. 552#,max. treating press. 6033#,avg. 5700#,avg. rate 3.5 bpm,si,rd halliburton,0# sip,open well to pit,release pkr.,rih w/pkr. below perms., pooh w/tbg. & pkr.,sisd!(95 blw)

05/23/2004 CMIC: henrich

0# sip,miru stinger,nu csg. saver,miru halliburton,miru key kill truck,load 7" annulas w/3 bw,press. to 500#,frac middle morrow formation w/co2 foam consisting of 40# water frac & 70Q co2 & 64,000# of versaprop as follows,stage 1, pump 10,500 gals. of 70Q co2 foam pad,avg. tp 4169#,rate 29.5 bpm,stage 2,pump 2226 gals. of 70Q co2 foam carrying .5 ppg sand avg. tp 5146#,avg. rate 33.5 bpm,stage 3,pmp. 2576 gals. of 70Q co2 foam carrying 1.0 ppg sand,avg. tp 5101#,rate 33.4 bpm,stage 4,pmp. 2386 gals. of 70Q co2 foam carrying 1.5 ppg sand,avg. tp 5022#,rate 33.5 bpm,stage 5,pmp. 2579 gals. 70Q co2 foam carrying 2.0 ppg sand,avg. tp 4996#,rate 33.9,stage 6,pmp. 2281 gals. 70Q co2 foam carrying 2.5 ppg sand,avg. tp 5071#,rate 33.8,stage 7,pmp. 1544 gals. 70Q co2 foam carrying 3.0 ppg sand,avg. tp 5123#,rate 33.8,stage 8,flush to top perf. w/5312 gals. 70Q co2 foam,avg. tp 3961#,rate 32.3 bpm,isip 4322#,5 min.3104#,10 min. 2694#,15 min. 2417#,total load 634 bbls.,si rd halliburton,nd stinger,leave well si for 2.5 hrs.,sicp 745#,open well to tank on t/o choke,rec. 143.5 bw in 16 hrs.,ffcp 850# on 28/64" choke,slight gas,slight sand,,con't flow testing!(490.5 blwtr)(co2 30% to 40%)

05/24/2004 CMIC: henrich

ffcp 850# on 28/64"choke,rec.0 bo,10 bw in 12 hrs.,ffcp 780# on 28/64" choke,est. rate 3689.4 mcfd,sisd!(480.50 blwtr)(co2 20% to 30%)

05/25/2004 CMIC: henrich

13 hr. sicp 1650#,miru computalog w/ truck,rih w/5.71" gauge ring & junk basket to 8612',tag top of liner,pooh,rih w/3.75" gauge ring & junk basket to 11,964',tag up on sand,pooh,rih w/prod. pkr. on w/set pkr. @ 11,840',pooh,rd wl,sip 1700#,open well to pit on 22/64" choke,well bled down to 0# in 4 hrs.,sisd!

05/26/2004 CMIC: henrich

0# sip,rih w/on/off tool & 2 3/8" prod. tbg.,latch onto pkr.,space tbg. out,release on/off tool,ru reverse pump,displace hole w/375 bbls. 6% kcl containing pkr.fluid & clay stabilizers,latch onto pkr.,nd bop,nu tree,tbg.landed w/15,000# compression,test pkr. & csg. to 2500#(OK),ru swab,swab tbg. down to 7300',sisd!

1-2 3/8" wleg	-	.42
1-2 3/8" x 1.81"F nipple	-	.98
1-2 3/8" N-80 pup jt.	-	6.05
1-2 3/8" x 4 1/2" model w/ reliant pkr.	-	3.67
1-2 3/8" x 3.75" x 1.875"F on/off tool	-	1.53
361-jts. 2 3/8" L-80 tbg.	-	11,783.46
2-2 3/8" N-80 pup jts.	-	20.08
1-jt. 2 3/8" L-80 tbg.	-	32.55
total	-	11,848.74
kbc to wireline	-	2.38
bottom of pipe	-	11,851.12
1.81 @ 11,849.72 pkr. @ 11,840.00 1.87 @ 11,838.47		

05/27/2004 CMIC: henrich

0# sip,miru pro slickline truck,rih w/pulling tool,fish EQ prong,pooh,redress tool & ri, fish plug,pooh,rd pro,sitp 750#,open well to pit on t/o choke for 1 hr.,rec. 24 bw,pinch choke in to 15/64",rig down pulling unit,turn well over to pro flow back hand,rec. 31.5 bw in 16 hrs.,fftp 1265# on 22/64" choke,rate 3625.5 mcfd,co2 20% to 30%,con't flow testing!(415 blwtr)

05/28/2004 CMIC: henrich

ftp 1710# on 16/64" choke,rec. trace of oil,25 bw in 24 hrs.,gas rate 2413.7 mcfd,con't flow testing!(390 blwtr)(co2 @ 18%)

05/29/2004 CMIC: henrich

ftp 1680# on 15/64" choke,rate 2489.0 mcfd,rec. trace of oil,17.5 bw in 24 hrs.,con't flow test!(372.5 blwtr)(co2 12%)

05/30/2004 CMIC: henrich

ftp 1680# on 15/64" choke,rate 2489.0 mcfd,rec.trace of oil,10 bw in 24 hrs.,con't flow testing!(362.5 blwtr)(co2 8%)

05/31/2004 CMIC: henrich

ftp 1680# on 15/64" choke,rate 2515.9 mcfd,rec. 3 bo,13 bw in 24 hrs.,con't flow testing!(349.5 blwtr)(co2 4%)

06/01/2004 CMIC: henrich

ftp 1720# on 15/64" choke,rate 2595.0 mcf,rec. 4 bo,11 bw in 24 hrs.,will put well on line this am!(338.5 blwitr)(co2 3%)

06/02/2004 CMIC: henrich

ftp @ 10:00 am 1720# on 15/64" choke,turn well to sales line,ftp 1900# on 14/64" choke,lp 260#,rate 2367.4 mcf,lp built to 390# in 2 hrs.,had to switch to high press. line @ 12:00 pm,ftp 1850#,lp 465#,rate 2402.3 mcf,leave well on line,release all rental equip.

06/03/2004 CMIC: Marty Davis

Gas - 2203 Oil - 3 Water - 37 Rate - 2203 FTP - 1950 LP - 557 Choke - 14/64

06/04/2004 CMIC: Marty Davis

Gas - 2110 Oil - 10 Water - 9 Rate - 2126 FTP - 2010 LP - 603 Choke - 14/64

06/05/2004 CMIC: Marty Davis

Gas - 1003 Oil - 2 Water - 2 Rate - 0 FTP - 2356 LP - 586 Choke - 15/64

Production was low because of the si valve.

06/06/2004 CMIC: Marty Davis

Gas - 842 Oil - 2 Water - 0 FTP - 2306 LP - 554 Rate - 669 Choke - 15/64

06/07/2004 CMIC: Marty Davis

Gas - 2061 Oil - 4 Water - 15 FTP - 950 LP - 605 Rate - 2604 Choke - 15/64

06/08/2004 CMIC: Marty Davis

Gas - 3097 Oil - 4 Water - 8 FTP - 1230 LP - 610 Rate - 3839 Choke - 15/64

06/09/2004 CMIC: Marty Davis

Gas - 2719 Oil - 2 Water - 2 FTP - 1802 LP - 635 Rate - 2596 Choke - 17/64

06/10/2004 CMIC: Marty Davis

Gas - 2532 Oil - 2 Water - 2 FTP - 1816 LP - 568 Rate - 2495 Choke - 17/64

06/11/2004 CMIC: Marty Davis

Oil - 7 Water - 7 Gas - 2505 FTP - 1795 LP - 566 Rate - 2512 Choke - 17/64

06/12/2004 CMIC: Marty Davis

Gas - 2511 Oil - 0 Water - 3 FTP - 1795 LP - 591 Rate - 2488 Choke - 17/64

06/13/2004 CMIC: Marty Davis

Oil - 3 Water - 7 Gas - 2876 FTP - 1632 LP - 579 Rate - 2989 Choke - 18.5/64

06/14/2004 CMIC: Marty Davis

Gas - 2965 Oil - 2 Water - 4 FTP - 1632 LP - 571 Rate - 2937 Choke - 18.5/64

06/15/2004 CMIC: Marty Davis

Gas - 2917 Oil - 1 Water - 3 FTP - 1626 LP - 574 Rate - 2885 Choke - 18.5/64

Choke was opened up to 19/64

06/16/2004 CMIC: Marty Davis

Gas - 2953 Oil - 5 Water - 5 FTP - 1607 LP - 563 Rate - 2876 Choke - 19/64

06/17/2004 CMIC: Marty Davis

Gas - 3067 Oil - 2 Water - 4 FTP - 1571 LP - 588 Rate - 3200 Choke - 20/64

06/18/2004 CMIC: Marty Davis

Gas - 3199 Oil - 3 Water - 5 FTP - 1528 LP - 611 Rate - 3074 Choke - 21/64

06/19/2004 CMIC: Marty Davis

Gas - 3035 Oil - 3 Water - 4 FTP - 1533 LP - 588 Choke - 21/64

opened choke to 21.5/64 - rate 3600

06/20/2004 CMIC: Marty Davis

Gas - 3189 Oil - 3 Water - 4 FTP - 1450 LP - 587 Rate - 3205 Choke - 21.5/64

06/21/2004 CMIC: Marty Davis

Gas - 3398 Oil - 3 Water - 4 FTP - 1359 LP - 572 Rate - 3405 Choke - 21.5/64

06/22/2004 CMIC: Marty Davis

Gas - 3368 Oil - 3 Water - 5 FTP - 1377 LP - 572 Rate - 3297 Choke - 21.5/64

06/23/2004 CMIC: Marty Davis

Gas - 3020 Oil - 2 Water - 4 FTP - 1484 LP - 606 Rate - 2902 Choke - 21/64