Submit 3 Copies To Appropriate District Office	State of New Me	Form C-103			
District I	Energy, Minerals and Natu	Company and the company and th	Revised March 25, 19	999	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-005-63275			
811 South First, Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type o	f Lanca		
District III	2040 South Pach	STATE 5			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	6. State Oil & G			
2040 South Pacheco, Santa Fe, NM 87505	•	:	26606		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or	Unit Agreement Nam	ie:
PROPOSALS.)			SS "2" State		I
1. Type of Well: Oil Well Gas Well	Othor		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Oil Well Gas Well 2. Name of Operator	Other	- 3	7. Well No.		
Chi Operating, Inc.		PLLEIVED 3	1		
Address of Operator		H ARIESIA 3	8. Pool name or	Wildcat	
P.O. Box 1799 Midland, Texas 7	9702	(3) (43)/			l
4 Well Location					
	100	1.12332426			
Unit Letter F: 1980	feet from the North	line and 1980	feet from the	West line	ļ
Section 2	Township 155	Damas 19E	NIMON EAL.	Country	1
Section 2	Township 15S 1 D. Elevation (Show whether Division of the showly be a second of the showledge).	Range 28E	NMPM Eddy	County	
	3638' GR	t, RKD, R1, GR, eic.	./		
11 Check Appr	ropriate Box to Indicate Na	ature of Notice F	Report or Other F	lata	نحجي
NOTICE OF INTE			SEQUENT REF		
PERFORM REMEDIAL WORK PI	·	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CI	HANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT	凶
	ULTIPLE OMPLETION	CASING TEST AN	ID 🗆		
OTHER:		OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
MIRU completion unit 12/18/00. TIH w/scrapper & tgd PBTD @ 2025'. Circ hole w/2% KCL. RU & perfd 1991-95'-4SPF. Acidized w/250 gals 7.5% NeFE. Zone tested tight w/44% N2 & 5.6% CO2. Set CIBP & perfd 1950-54 & 1962-66'-4SPF. Acidized					
w/500 gals 7.5% NeFe acid. Tested tight w/40% N2 & 15% CO2. Perfd 1922-32'-4SPF. Acidized w750 gals 7.5% NeFe acid. Test tight & 79 % N2.					
1/8/01. Contacted Mike @ NMOCD & discussed P&A. Got verbal approval. 1/9/01, TIH & circ w/10# brine. Mixed & set 30 sk plug from 1911-1811'. PUH to 436'. Mixed & set 30 sk plug from 436-326' across surf. csg shoe @ 390'. PUH to 45', mixed & set					
15 sk surface plug. 1/10/01 RD & set DH mkr. Will dig dwn & cut off anchors & reclaim pits ASAP.					
	,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	(110	 -	,		
SIGNATURE	TITLE	Engineer		DATE 1/10/01	-
Type or print name John W. Wolf	\downarrow		Tolombon	a No. 015 695 5001	
Type or print name John W. Wolf (This space for State use)			reiephon	e No. 915-685-5001	
(1 ms space for state use)					
APPPROVED BY	TITLE			DATE	
Conditions of approval, if any:				_	

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