District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	s Dr., Santa	Fe, NM 875(5								AMEN	DED REPORT		
		I. R	EQUEST F	OR ALLOW	ABLE	AND A	UTHOR	RIZATIO	ON TO TR	ANSPOR	RT			
Operator name and Address									² OGRID Number					
OXY USA WT		ed Partne	rship							192463				
P.O. Box 50250											Filing Code/Effective Date			
Midland, TX 79710-0250 4 API Number 33364 5 Pool Name												AG - RT-1000bb1 6 Pool Code		
4 API Number 30-0														
15-33651 Undesigna 7 Property Code 8 Property Name						ted Hackberry Morrow, N.				96785 9 Well Number				
						OXY Pal Federal					V, V	1		
II. Surface Location						OXT Tallederal								
		Township				et from the North/South Line			Feet from th	e East/	West line	County		
0 26 185			30E	76	760 sout		uth	2020 e		east	Eddy			
11														
UL or lot no.	UL or lot no. Section Township					et from the North/S		outh Line Feet from t		e East.	/West line	County		
12 Lse Code 13 Producing Method Co			ode 14 Gas Connection Date			15 C-129 Permit Number			6 C-129 Effec	tive Date	¹⁷ C-	129 Expiration Date		
F		F	1	7/22/04		,								
III. Oil and	Gas Tr	ansporter										*		
18 Transport	ter	19	Transporter and Addr			20 POD 21 O/G			POD ULSTR Location and Description					
15694	Na	vajo Refi	ning Co.		,	0								
	9888888888	0. Box 159 tesia, NM						5						
36785		ike Energy O. Box 50	Field Ser nan	vices				G						
		RECEIVED						ED _						
		dland, TX	79710											
						100					JUL 2 8 7004			
						998-ARTESIA								
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IV. Produc		er									<u> </u>			
IV. Produc		er		<u> </u>	24 F	POD ULS	TR Location	on and Des	scription	•				
²³ POI	D				24 F	POD ULS	TR Location	on and Des	scription	· .				
V. Well Co	mpletio	on Data			-	POD ULS								
V. Well Co	mpletio	on Data	ady Date	ì	24 F		28 PB		29 P	erforations	30	DHC, MC		
V. Well Co 25 Spud Da 5/13/04	ompletio ate	on Data	·	12130	TD		²⁸ PB	TD	29 P	erforations				
V. Well Co 25 Spud Da 5/13/04	ompletio ate	on Data	·	12130 ' ng & Tubing Size	TD		²⁸ PB	TD epth Set	29 P		³⁴ Sacks (Cement		
V. Well Co 25 Spud Da 5/13/04 31 H	ompletio ate ole Size 7-1/2"	on Data	·	12130 'ng & Tubing Size	TD		²⁸ PB	TD epth Set	29 P		³⁴ Sacks (Cement - Circ		
V. Well Co 25 Spud Da 5/13/04 1	ompletio ate	on Data	·	12130 ' ng & Tubing Size	TD		²⁸ PB 089 ' ³³ De	TD epth Set	29 P	3-11926'	34 Sacks (610sx 1178sx	Cement -Circ -Surf		
V. Well Co 25 Spud Da 5/13/04 1	ompletio ate cole Size 7-1/2" 2-1/4"	on Data	·	12130 ' ng & Tubing Size 13-3/8" 9-5/8" 5-1/2"	TD		28 PB 089 ' 33 De	TD epth Set 577' 4515' 2130'	29 P	3-11926'	34 Sacks (610sx 1178sx	Cement - Circ		
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