

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHI OPERATING, INC.

3. Address and Telephone No.

P.O. BOX 1799 MIDLAND, TEXAS 79702

4. Location of Well (Footage, T., R., M., or Survey Description)

660' FNL & 1980' FWL
Sec 33-T18S-R31E

5. Lease Designation and Serial No.

NM-12211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

T-Bone Federal #1

9. API Well No.

30-015-32122

10. Field and Pool, or Exploratory Area

Undsg Shugart Morrow

11. County or Parish, State

EDDY

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water
-
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 10/9/02. Drilled 17 1/2" hole to 640'. Ran 13 3/8" 54.5# csg. Cmted w/450 sks "C"+4% gel+2% CaCl2+2 pps Gils.+ .25 pps CF. Tailed w/200 sks "C"+2% CaCl2+.25 pps CF. Circ 160 sks. Set wellhead tstd while WOC 18 hrs. Drill 11" hole to 3600'. Ran 8 5/8"-32# csg. Cmted w/625 sks "C" (35:65:6)+10% salt+1 pps LCM, 400 sks (same)+10% salt .25 pps CF. Tailed w/225 sks "C"+1% CaCl2+.25 pps CF. Circ 85 sks. Set wellhead tstd stak/choke equipment while WOC 18 hrs. Drilled 7 7/8" hole to 12,172', ran E-logs. Ran 5 1/2"-20/17#-N-80 csg. Cmted 1st stage w/450 sks Super "C" Mod.+8% BA-10+.65% CD-32+.35% FL-52+.3% SMS, Cmted 2nd stage @ 4994' w/200 sks "C"+15% gel+ 1 pps LCM-1, 100 sks "H"+10% A-10, 75 sks "C"+.2% SMS. Released rig 11/23/02. WO completion.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

DEC - 3 2002

11/26/2002

(This space for Federal or State office use)

Approved by

Title

Date

LES BABYAK
PETROLEUM ENGINEER

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side