

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other
 Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**
 Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**
 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **430 FSL 1650 FWL**
 At top prod. Interval reported below
 At total Depth

RECEIVED

AUG 06 2004

5. Lease Serial No. **NMLC067849**
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **Eagle 34N Federal 36**
 9. API Well No. **30-015-32842 SI**
 10. Field and Pool, or Exploratory **Red Lake; Glorieta yeso**
 11. Sec, T., R., M., on Block and Survey or Area **34 17S 27E**
 12. County or Parish **Eddy** 13. State **NM**
 17. Elevations (DR, RKB, RT, GL)* **3573 GL**
 16. Date Completed **5/11/2004** ☐ D & A ☒ Ready to Prod.

4. Date Spudded **5/11/2004** 15. Date T.D. Reached **5/11/2004** 16. Date Completed **5/11/2004**
 5. Total Depth: MD **3,531** 19. Plug Back T.D.: MD **3492** 20. Depth Bridge Plug Set: MD **TVI**
 TVD
 Type Electric & Other Mechanical Logs Run (Submit copy of each)

EX-HRLA-HNGS

3. Casing and Liner Record (Report all strings set in well)

Cole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	0	455		300 SX Class C, circ 72 sx		0	
7 7/8	5 1/2	15.5	0	3531		800 sx CI C, circ 68 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3261							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Yeso	2987-3248		2987-3248	0.4	26	Producing

ACCEPTED FOR RECORD

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2987-3248	Acidize w/ 2500 gals 15% HCl; Frac w/ 9800# 20/40 sand & 22,080# CR4000 16/50 sand

AUG - 4 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

8. Production - Interval A

Rate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/26/2004	6/23/2004	24	→	24	75	30			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	24	75	30	3,125		Producing oil well

9a. Production - Interval B

Rate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

How all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	301
				Queen	809
				Grayburg	1227
				San Andres	1531
				Glorieta	2892
				Yeso	2962

Additional remarks (include plugging procedure):

5/19/04 MIRUPU. Pressure test csg to 1000 psi--Held. Perf 2987-3248' w/ 26 holes
 5/21/04 Packer set @ 2896'. Acidize w/ 2500 gals 15% HCl, released packer
 5/22/04 Frac w/ 9800# 20/40 brown sand & 22,080# CR4000 16/50 sand.
 5/25/04 RIH w/ rods & pump. Turn well to test.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

8/2/2004

U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34N Federal No. 36

LOCATION 430' FSL & 1650' FWL, Section 34, T17S, R27E, Eddy County NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 455'</u>	<u> </u>	<u> </u>
<u>3/4° 1007'</u>	<u> </u>	<u> </u>
<u>1/2° 1543'</u>	<u> </u>	<u> </u>
<u>3/4° 1986'</u>	<u> </u>	<u> </u>
<u>3/4° 2524'</u>	<u> </u>	<u> </u>
<u>3/4° 3028'</u>	<u> </u>	<u> </u>
<u>1/2° 3531'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 14th day of May,
2004.

Carlue Martin
Notary Public

My Commission Expires: 100404

Chaves New Mexico
County State