

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-005-60755

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VO-5254

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.

WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **RE-ENTRY**

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

General AWL State

8. Well No.

1

9. Pool name or Wildcat

Pecos Slope Abo

4. Well Location

Unit Letter H : 2206 Feet From The North Line and 660 Feet From The East Line  
Section 36 Township 7S Range 28E NMPM Chaves County

10. Date Spudded

Re-entry  
9/23/02

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

2/17/03

13. Elevations (DF& RKB, RT, GR, etc.)

4050' GR

14. Elev. Casinghead

NA

15. Total Depth

7060'

16. Plug Back T.D.

5950'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

NA

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

5320'-5542' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	425'-In Place	17-1/2"	435 sx (circ)	
9-5/8"	36#	2800'-In Place	12-1/4"	1100 sx (circ)	
5-1/2"	15.5#	3500'-7052'-In Place	8-3/4"	400 sx (TOC 3000')	
5-1/2"	15.5#	0-3500'	8-3/4"	850 sx (TOC 3500')	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6704'-6718' 6326'-6350' 5452'-5455' (4)  
6740'-6758' 5320'-5332' (13) 5460'-5466' (7)  
5986'-6016' 5344'-5348' (5) 5498'-5512' (15)  
6074'-6084' 5390'-5393' (4) 5525'-5542' (18)  
6294'-6312' 5432'-5435' (4)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached Sheet

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
SIWOPL

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date February 18, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

Yates Petroleum Corporation  
General AWL State #1  
API 30-005-60755  
Section 36 T7S R28E  
Chaves County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
6704'-6758'	Acidize w/3200g 20% IC HCL
6294'-6350'	Acidize w/4200g 20% IC HCL + 130 balls
6074'-6084'	Acidize w/1000g 20% IC HCL
5986'-6016'	Acidize w/3000g 20% IC HCL + 95 ball sealers
5320'-5542'	Frac with 31/W/60,685g 50Q Medallion 35# gel