

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

RECEIVED OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-32497
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. K4990	
7. Lease Name or Unit Agreement Name ALLIED	
8. Well No.	2
9. Pool name or Wildcat Avalon Morrow	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Saga Petroleum LLC

3. Address of Operator
415 W. Wall, Suite 1900
Midland, TX 79701

4. Well Location
Unit Letter M : 660 feet from the S line and 660 feet from the W line
Section 22 Township 20S Range 27E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3261' Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

2-15-03 TD 11,051', 7-7/8" hole. Ran 255 jts 5-1/2" 17# (11,014.15') P-110 & N-80 LT&C csg w/FS (11,009.02'), FC (10,966.45'), DV (9999.07') tool & 12 centraliers (10,989', 10,964', 10,939', 10,796', 10,753', 10,710', 10,667', 10,624', 10,044', 9,990', 1,075' & 129') to TD 11,011'.
2 jts - 83.07' 5-1/2" 17# P-110 - btm depth 79.92'
229 jts - 9916.97' 5-1/2" 17# N-80 - btm depth 9996.89'
1- 2.18' DV tool - btm depth 9999.07'
7 jts - 301.41' 5-1/2" 17# N-80 csg - btm depth 10,300.48'
16 jts - 664.27' 5-1/2" 17# P-110 csg - btm depth 10,964.75'
1- 1.70' Float collar - btm depth 10,966.45'
1- 42.57 5-1/2" 17# P-110 Shoe It - btm depth 11,009.02'
1- 1.98' 5-1/2" Float Shoe - btm depth 11,011.00'

Cmtd 1st stage w/200 sx Class Super H w/5/10% Halad 344 & 4/10% CFR-3 5#/sx, mixed @ 13 ppg, yield 1.67 CF/SI & 2nd stage lead w/700 sx Class H + Interfil H w/1/4#/sk Flocele & 1/10% HR-7 mixed @ 11.9 ppg, yield 2.45 CF/SI, tailed w/200 sx Class C + Premium Neat mixed @ 15.6 ppg, yield 1.18 CF/SI. Displace w/232 BFW, PD & cmt in place @ 2:00 PM - Rig released @ 3:00 PM 2-16-03 - WOC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 02/17/2003

Type or print name Bonnie Husband Telephone No. (915)684-4293

(This space for State use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE FEB 26 2003

Conditions of approval, if any: