tinah@ypcnm.com

July 28, 2004

Phone:

(505) 748-1471

Date:

1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Operator name and Address** <sup>2</sup> OGRID Number **Yates Petroleum Corporation** 025575 105 South Fourth Street <sup>3</sup> Reason for Filing Code/ Effective Date Artesia, NM 88210 NW - Gas Connect 7/27/04 <sup>6</sup> Pool Code <sup>4</sup> API Number <sup>5</sup> Pool Name Peces River Mossew 37<u>5</u> 30-015-33148 **Property Code** <sup>8</sup> Property Name Well Number 33226 Clarence BCU 10 Surface Location Π. Ul or lot no. | Section | Township Feet from the North/South Line Range Lot.Idn Feet from the East/West line County 14 168 26E 800 D North 660 West Eddy 11 Bottom Hole Location UL or lot no. | Section | Township | Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method <sup>16</sup> C-129 Effective Date Gas Connection <sup>15</sup> C-129 Permit Number <sup>17</sup> C-129 Expiration Date Date 7/27/04 III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G 18 Transporter <sup>19</sup> Transporter Name 22 POD ULSTR Location **OGRID** and Address and Description 147831 **Agave Energy Company** Unit D of Section 14-T16S-R26E G 105 South Fourth Street Artesia, NM 88210 209700 BP Pipelines NA, Inc. Unit D of Section 14-T16S-R26E O 502 N. West Avenue Levelland, TX 79336 RECEIVEL IV. Produced Water <sup>24</sup> POD ULSTR Location and Description JUL 3 0 2004 POD Unit D of Section 14-T16S-R26E OPP APTES V. Well Completion Data

25 Spud Date
26 Ready Date 27 TD 25 Spud Date 28 PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC 2/24/04 7678'-7684' RH 12/26/03 8000 7960' RT 12/30/03

31 Hole Size 32 Casing & Tubing Size 33 Depth Set <sup>34</sup> Sacks Cement Conductor 20" 60' 440 sx (circ) 17-1/2" 385' 13-3/8" 644 sx (circ) 12-1/4" 9-5/8" 1212' 2245 sx (circ) 8-3/4" 4-1/2" 8000 2-3/8" 7412' VI. Well Test Data 35 Date New Oil **Gas Delivery Date** 37 Test Date <sup>38</sup> Test Length Tbg. Pressure 10 Csg. Pressure 7/27/04 1/30/04 24 hrs 270 psi Packer 44 Gas <sup>42</sup> Oil 43 Water <sup>45</sup> AOF 46 Test Method 41 Choke Size 1777 Flow Test <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. TIM W. GUM Approved by: Signature: DISTRICT II SUPERVISOR Printed name: Tina Huerta Title: Approval Date: AUG 0 6 2004 Regulatory Compliance Supervisor E-mail Address: