RECEIVED Submit 3 Copies to Appropriate District Office Form C-103 District I State of New Mexico March 4, 2004 P. O. Box 1988 Hobbs, NM 88240 Energy, Minerals and Natural Resources A\16 0 6 2004 Well API NO District II 30-015-33444 P. O. Drawer DD. Artesia, NM 88210 OIL CONSERVATION DIVISION OCCUPANTESIA Indicate Type of Lease
✓ State District III 1220 South St. Francis Dr. Fee 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe, NM 87505 State Oil & gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) **Parkway West Unit** 4002 9 0 90A 8. Well Number 1. Type of Well Oil Well Gas Well Other 20 **UBVIBOR** 2. Name of Operator 9. Ogrid Number **DEVON LOUISIANA CORPORATION** 169355 3. Address and Telephone No. 10. Pool Name or Wildcat 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209 Parkway; Morrow West Gas Well Location **Unit Letter** 660 SOUTH line and WEST М feet from the 660 feet from the line Section 27 198 29E **NMPM** Township County Range Fddv Elevation (Show whether DR, RKB, RT, GR, etc.) 3306 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPN PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB MULTIPLE COMPLETION PULL OR ALTER CASING **Drilling operations** √ OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this 06/24/04 Spud 26" hole. Ran 10 jts 20", 94# K55 BT&C csg @ 410'. Cmt lead w/ 250 sx Class H w/ 10#/sx LCM, stg 2 lead w/ 400 sx 35:65 Poz tail w/ 300 sx Class C. WOC 7 hrs. Run temp survey. TOC 132' 06/25/04 RIH w/ 1", tag cmt @ 105', pump 100 sx Class C, WOC 2 hrs, TIH w/ 1", tag @ 75', pump 150 sx Class C, circ 9 sx to surface WOC 18 hrs. Test csg to 1000 psi -- held. 06/29/04 TD 17 1/2" hole @ 1300'. Ran 28 jts 13 3/8" 54.5# J55 ST&C csg @ 1300'. Cmt lead w/ 750 sx Class C, tail w/ 250 sx Class C, circ 142 sx to surface. Vol cmt = 1538 cu ft 35:65:6 Class C w/ 5% salt, 5#LCM-1, .25#/sx Celloflake + 335 cu ft Class C w/ 2% CaCl2, Temp slurry = 85 degrees, temp formation = 83 degrees, est cmt strength at time of csg test = 2250 psi, actual time cmt in place prior to csg test = 21 hrs. 06/30/04 Test csg to 1000 psi -- held 07/01/04 Drig @ 1707'- stuck dp. Jarred on pipe-would not come loose- ran freepoint - left 42' of fish in hole. 07/02/04 Jar on fish. RU BJ, pump 375 sx Class H w/ 5% salt. WOC 18 hrs. 07/09/04 TD 12 1/4" hole @ 3240'. 07/10/04 Ran 71 its 9 5/8" 36# J55 ST&C csg. Cmt lead w/ 551 sx Poz tail w/ 250 sx Class C, circ 263 sx to surface off DV tool. Cmt stage 2 lead w/ 292 sx Poz, tail w/ 200 sx Class C, circ 123 sx cmt to surface off tool. WOC 24 hrs. 07/30/04 Ran 279 jts 5 1/2" 17# P110 LT&C csg @ 11,729'. Cmt lead w/ 860 sx Class C, circ cmt to surf off tool, tail w/ 1700 sx Class C. 07/31/04 Released rig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE ズITLE Regulatory Specialist DATE 8/5/2004

(This space for State use

Type or Print name

APPROVED BY

FOR RECORDS ONLY

E-mail Address:

DATE AUG 0 8 2004

Telephone No.

405-228-8209

linda.guthrie@dvn.com

Linda Guthrie