

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

AUG 04 2004

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 990 FEL SESE(P) Sec 21 T24S R28E

5. Lease Serial No.

NM36975

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OPL New Zipper #1

Federal

9. API Well No.

30-015-33531

10. Field and Pool, or Exploratory Area

Undsg. Malaga Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud. set |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CSG & cmt |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side

ACCEPTED FOR RECORD

AUG - 2 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/30/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OPL NEW ZIPPER FEDERAL #1

07/18/2004 CMIC: BOWKER

LOCATION STAKED BY BASIN SURVEYORS 990' FSL, 990' FEL, SEC. 21, T24S, R28E, EDDY COUNTY NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. LAYED 3" WATER SUPPLY LINE TO LOCATION.

07/19/2004 CMIC: BOWKER

MIRU MCVAY DRILLING RIG 8.

07/20/2004 CMIC: BOWKER

FINISHED RIGGING UP AND MAKING RIG REPAIRS

07/21/2004 CMIC: BOWKER

FINISHED RIGGING UP. MIXED SPUD MUD. HELD PRE-SPUD SAFETY MEETING. RU TO SPUD AT REPORT TIME.

07/22/2004 CMIC: BOWKER

SPUDED 17 1/2" HOLE AT 0730 HOURS MST 7-21-04. DRILLED TO 650'. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA. RU CASING CREW. HELD SAFETY MEETING. RUNNING 13 3/8" CASING AT REPORT TIME. DON WITH BLM NOTIFIED OF SPUD.

07/23/2004 CMIC: BOWKER

FRIH WITH 13 3/8" CASING AND SET AT 650'. CLEARED CASING WITH RIG PUMP. RU HOWCO. HELD SAFETY MEETING. CEMENTED CASING WITH 450 SX HOWCO LIGHT CONTAINING 2% CACL2, AND 1/4# CELLOFLAKES. TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 0730 HOURS MST 7-22-04 WITH 300#. CIRCULATED 133 SX TO PIT. R.D. HOWCO. LEFT WELL S.I. FOR 5 HOURS. CUT OFF CASING AND CONDUCTOR. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU 13 5/8" 3-M HYDRIL. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 500#. O.K. TOTAL WOC-13.5hrs. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DON WITH BLM WITNESSED CEMENT JOB.

07/24/2004 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

07/25/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/26/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/27/2004 CMIC: BOWKER

DRILLED TO CASING POINT OF 2638'. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA. L.D. 8" DC'S. RU CASING CREW. HELD SAFETY MEETING. RAN 61 JOINTS 9 5/8" CASING AND SET AT 2635'. CIRCULATED FOR 30 MINS WITH RIG PUMP. RU HOWCO. CEMENTED WITH 720 SX INTERFILL C CONTAINING 1/4# CELLOFLAKES. TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1830 HOURS MST 7-26-4 WITH 900#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 315 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 80,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AND CHOKE MANIFOLD. TESTING STACK AT REPORT TIME. DON EARLY WITH BLM NOTIFIED OF CEMENT JOB AND BOP TEST BUT DID NOT WITNESS.

07/28/2004 CMIC: LANGE

FINISH TESTING BOPE 5000# HIGH & 250# LOW. ANNULAR TO 2500# HIGH & 250# LOW. TESTED CASING TO 1500#. INSTALL ROTATING HEAD & FLOW LINE. PU BHA & TRIP IN HOLE. TAG CEMENT AT 2580'. TOTAL WOC-15.75hrs. DRILLING CEMENT & FLOAT EQUIPMENT. DRILL 10' OF NEW FORMATION. TEST SHOE TO 12.5 MWE(350PSI). DRILLING F/ 2638' TO 3103'. NO PROBLEMS AT REPORT TIME.