OF FESSINGR	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MASSAGE Y NOTICES AND REPORT is form for proposals to brid USE Form 3160-3 (APD) for	₩MGrand Avenue	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000  5. Lease Serial No. NM-57255  6. If Indian, Allottee or Tribe Name
1. Type of Well & EZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ			7. If Unit or CA/Agreement, Name and/or No.
Oil Well Gas Well Gother Fing & Abandon			8. Well Name and No.
2. Name of Operator Marbob Energy Corporation			Lobo Federal #1
3a. Pridress. Box 227 3b. Phone No. (include area code)			30-005-63008
Artesia, NM 88211-0227 505-748-3303			10. Field and Pool, or Exploratory Area  Lone Wolf Atoka
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1661' FSL & 2083' FWL of Section 33-T13S-R29E			11. County or Parish, State
Unit K NESW			
Chaves Co., NM			
12. CHECK AP	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTI	ON
☐ Notice of Intent	Acidize	Deepen Produc	tion (Start/Resume) Water Shut-Off Well Integrity
	Casing Repair		
Subsequent Report	Change Plans	_	rarily Abandon
☐ Final Abandonment Notice	Convert to Injection	Plug Back	Disposal
If the proposal is to deepen dire Attach the Bond under which to following completion of the intesting has been completed. For determined that the site is ready 1-15-2003 - Move 1-16-2003 - Nipp CIBP and set CIB 8782'. POOH. For Shut well in for 1-17-2003 - No put opull slips. Slips. Worked oup BOP. Shut well in For 1-18-20-2003 - For Pulled tubing to	cetionally or recomplete horizontally, the work will be performed or provide volved operations. If the operation reinal Abandonment Notices shall be five for final inspection.)  ed in and rigged up olded up BOP. Loaded BP at 8782'. POOH.  All and perforated 5 might.  Pressure. Pulled te Rigged up wireline.  Casing - stretch should be strength of the strength of the strength.  BIH with 2-7/8" tubing 6050'. Spotted 25	give subsurface locations and measurface locations and measures in the best of the bond No. on file with BLM/BI sults in a multiple completion or recoiled only after all requirements, including the pulling unit and plants have a constant and dumped 30's including the constant and dumped 30's including the constant and dumped 30's including the constant and cut casing the constant and cut cas	Rigged up wireline. RIH with of cement on top of CIBP at 4'. POOH & rigged down wireline. wellhead with Prime Core 2 times at 6000'. Removed wellhead pe. Released spear. Nippled lated hole with plugging mud. cement. Flushed to balance.
Pulled tubing to 5050'. Spotted 25 sacks Class C Neat cement. Flushed to balance.			
POOH with tubing. Shut well in for night.  1-21-2003 - Ran free point and found casing free at 3390'. Worked 5-1/2" casing.			
14. I hereby certify that the forego	ing is true and correct		CONTINUED ON NEXT PAGE:
Name (Printed/Typed)		Title Agent	For BCM & Associates
Rusty Klein	1	ngene i	OI DON & ABSOCIACES
Signature Kuster	THIS SPACE FO	R FEDERAL OR STATE OFF	cy 3, 2003
Approved by	P. Car	Title P	Date 02/04/03
Conditions of approval, if any, ar certify that the applicant holds le	e attached. Approval of this notices gal or equitable title to those right o conduct operations thereon.	does not warrant or	n)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MARBOB ENERGY CORPORATION Lobo Federal #1 Section 33-T13S-R29E Chaves County, New Mexico



## SUNDRY NOTICE CONTINUED:

Casing still stuck. RIH with packer and set packer at 15'. Pumped salt water. POOH. Rigged up wireline. RIH and shot casing at 3390'. POOH & rigged down wireline. Shut well in for night.

1-22-2003 - Worked 5-1/2" casing - still stuck. Rigged down casing tools. Nippled up BOP. RIH with 2-7/8" tubing to 3440'. Spotted 25 sacks Class C cement. POOH with tubing. WOC 4 hours. Rigged up wireline. RIH and tagged plug at 3311'. POOH. RIH and shot 5-1/2" casing at 2290'. POOH & rigged down wireline. POOH with 42 joints of 5-1/2" casing. Shut well in for night.

1-23-2003 - Laid down 12 joints of 5-1/2" casing. Rigged down casing tools. Nippled up BOP. RIH with tubing to 2290'. Circulated hole. Spotted a 100' Class C cement plug at 2290'. POOH with tubing. WOC 4 hours. RIH with tubing and tagged cement plug at 2442'. POOH with tubing to 275'. Spotted a 100' Class C cement plug at 275'. POOH with tubing. Shut well in for night. WOC.

1-24-2003 - RIH with tubing and tagged cement plug at 142'. POOH with tubing. Spotted a 60' Class C cement plug from 60' to surface. Nippled down BOP. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 1-23-2003.

Agent for BCM & Associates

February 3, 2003