

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-28510

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

008553

7. Lease Name or Unit Agreement Name:

CONOCO STATE GAS CON

8. Well No.

2

9. Pool name or Wildcat

INDIAN BASIN (UPPER PENN)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Kerr-McGee Oil & Gas Onshore

3. Address of Operator

P.O. Box 809004 - Dallas, TX 75380-9004

4. Well Location

Unit Letter M : 800 feet from the SOUTH line and 800 feet from the WEST line

Section 2 Township 22S Range 23E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3998' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: PERF / FRAC/RETURN TO PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

To report that additional perfs have been added in the Upper Penn. Also, all Upper Penn perfs have been acid stimulated.

Details of work:

11-01-02 MIRU Schlumberger Wireline, run correlation log, perf Upper Penn @ 7386-7436'; acidize w/ 35000 gals 20% HCL

11-02-02 Acidize perfs: 7308-7360, 7386-7436 & 7473-7481 with 36,000 gal 20% HCL & 28,500 gals 20% HCL neat acid

11-04-02 Run ESP TD-850 Sub lift equipment on 226 jts 2-7/8 coated tbgs. Motor seat @ 7429', tbgs set @ 7369'. Put well on production.

11-05-02 thru 12-22-02 Tested well. Final test: 24 HRS / 0 BO, 680 BW, 224 MCF GAS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Hoffman TITLE Sr. Production Analyst DATE 01-09-03

Type or print name Beverly Hoffman Telephone No. 972 715-4830

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: