

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-04004

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

LC 063926

7. Lease Name or Unit Agreement Name:

WSLU

Tract 5

8. Well No.

8

9. Pool name or Wildcat

Grayburg- San Andreas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ W.I.W

2. Name of Operator

J. Cleo Thompson

3. Address of Operator

P.O. BOX 237 Loco Hills, N.M. 88255

4. Well Location

Unit Letter F : 1980 feet from the N line and 1980 feet from the W line

Section 35 Township 16S Range 30E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Put back on Injection ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 11-17-00 work began as follows;

1. Unseat Pkr. Came out of hole.

2. Replace old wellhead w/new one.

3. Pick up 3 7/8 bit Go in hole clean out dwn to 3200' C.O.H.

4. Pick up new 4 1/2 tension pkr. Go in hole dwn to 2690' circulate pkr fluid Set Pkr. Test csg. 520# for 30 min. A-OK Witnessed by Cathy Queen W/BLM. Pack well off.

5. Hook up injection line.

6. Began injecting 11-23-00 Approx. 25 bbls per day.

Bottom of liner 3197'

Top of liner 2632'

7" csg. @ 2875'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amador Pando Jr. TITLE Production Foreman DATE 2-7-02

Type or print name Amador Pando Jr. Telephone No. 505-677-2

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

2396

