

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NMNM070522A		
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., ☐ Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Indian Basin F25 Federal 1		
3a. Phone No. (include area code) 405-228-8209			9. API Well No. 30-015-10710		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1500 FSL 1500 FWL At top prod. Interval reported below At total Depth 728 FSL & 1818 FWL			10. Field and Pool, or Exploratory Indian Basin; Upper Penn		
11. Sec, T., R., M., on Block and Survey or Area 25 21S 23E			12. County or Parish 13. State Eddy NM		
14. Date Spudded 12/19/2003			15. Date T.D. Reached 2/24/2004		
16. Date Completed 2/24/2004 ☐ D & A ☒ Ready to Prod.			17. Elevations (DR, RKB, RT, GL)* 3793 GL		
18. Total Depth: MD 8200' TVD			19. Plug Back T.D.: MD TVI		
20. Depth Bridge Plug Set: MD TVI			21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)					

PEX-AITH-NGT

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7 7/8	5 1/2 L80	17	0	8200		460 sx Class C, circ 75		0	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Cisco Reef	7502	8052	7502-7683	0.042	132	Producing	
			7796-8052	0.042	148	Producing	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7502-8052	Acidize w/10,000 gals 20% HCl
7796-8052	Acidize w/ 14,000 gals 20% HCl

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/10/2004	5/18/2004	24	→	97	437	297			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
220		70	→	97	437	297	4,505	Producing gas well	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Glorieta	2072
				Yeso	2222
				Bone Spring Lime	2764
				Third Bone Spring Sand	5958
				Wolfcamp	6449
				Upper Cisco	7223
				Cisco Reef	7485

Additional remarks (include plugging procedure):

3/03/04 MIRU. Pressure test csg to 1500#. Held. TIH to float collar. Circ hole clean.
 3/06/04 TIH w/ csg guns. Perf Upper Penn s SPD 7796-8052 132 holes. Acidized w/ 10,000 gals 20% HCl
 3/07/04 Set RBP @ 7755'. TIH w/ 3 3/8 csg gun. Perf 7502-7683 w/ 148 holes. Acidized w/ 14,000 gals 20% HCl. Released RBP
 3/08/04 TIH w/ motors, pump & tbg--grounded downhole
 3/11/04 TIH w/ motors pump & tbg.
 3/25/04 MIRUPU. TOH w/ tbg & cable. Left bands. TIH w/ overshot
 4/01/04 Tagged fish--TOH w/ fish
 4/09/04 RIH w/ pump & tbg. Turn well to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

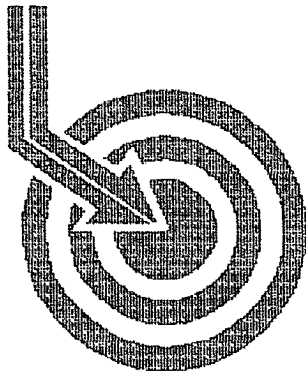
Name (Please print) Linda Guthrie

Title Regulatory Specialist

Signature Linda Guthrie

Date 7/28/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Scientific Drilling

DEVON ENERGY

Field: Indian Basin
Site: Eddy County, NM
Well: Indian Basin 25 Fed #1
Wellpath: VH - Job #32K0104058
Survey: 01/27/04

RECEIVED

AUG 02 2004

DOBARTESIA

This survey is correct to the best of my knowledge
and is supported by actual field data.

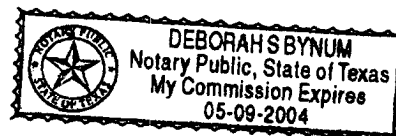
Geoff Hardy

Company Representative

Notorized this date 29th of March, 2004.

Deborah S Bynum

Notary Signature
County of Midland
State of Texas





Scientific Drilling Survey Report

Company: DEVON ENERGY
Field: Indian Basin
Site: Eddy County, NM
Well: Indian Basin 25 Fed #1
Wellpath: VH - Job #32K0104058

Date: 3/27/2004 Time: 22:01:19 Page: 1
Co-ordinate(N/E) Reference: Site: Eddy County, NM, True North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,161.33Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 01/27/04
KSRG 0'-5262'
Company: Scientific Drilling
Tool: Keeper, Keeper Gyro

Start Date: 1/27/2004
Engineer: Gonzales/Guebara
Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00
100.0	0.74	67.72	100.0	0.0	0.2	0.6	0.74	0.6	67.72
200.0	0.52	57.01	200.0	-0.2	0.7	1.6	0.25	1.7	64.94
300.0	0.53	57.39	300.0	-0.4	1.2	2.3	0.01	2.7	62.27
400.0	0.38	38.93	400.0	-0.7	1.7	2.9	0.21	3.4	59.41
500.0	0.32	29.39	500.0	-1.1	2.2	3.3	0.08	4.0	55.73
600.0	0.79	333.28	600.0	-1.9	3.1	3.1	0.67	4.4	45.14
700.0	0.84	313.98	700.0	-3.3	4.2	2.3	0.28	4.8	28.34
800.0	1.08	317.62	800.0	-4.8	5.4	1.1	0.25	5.5	11.62
900.0	1.02	313.44	899.9	-6.4	6.7	-0.2	0.10	6.7	358.60
1000.0	0.71	309.06	999.9	-7.7	7.7	-1.3	0.32	7.8	350.52
1100.0	0.44	304.57	1099.9	-8.6	8.3	-2.1	0.27	8.6	345.95
1200.0	0.45	295.89	1199.9	-9.2	8.7	-2.8	0.07	9.2	342.48
1300.0	0.33	290.21	1299.9	-9.6	9.0	-3.4	0.13	9.6	339.42
1400.0	0.25	278.18	1399.9	-9.9	9.1	-3.9	0.10	9.9	337.06
1500.0	0.37	221.98	1499.9	-9.8	8.9	-4.3	0.31	9.9	334.29
1600.0	0.52	188.13	1599.9	-9.3	8.2	-4.6	0.30	9.4	330.93
1700.0	0.63	163.47	1699.9	-8.3	7.3	-4.5	0.27	8.5	328.29
1800.0	0.99	145.66	1799.9	-6.9	6.0	-3.8	0.44	7.1	327.46
1900.0	1.04	144.52	1899.9	-5.2	4.6	-2.8	0.05	5.4	328.24
2000.0	1.15	138.10	1999.9	-3.4	3.1	-1.6	0.16	3.5	332.11
2100.0	0.97	142.31	2099.8	-1.7	1.7	-0.4	0.20	1.7	345.04
2200.0	1.07	145.19	2199.8	0.0	0.2	0.6	0.11	0.6	68.82
2300.0	0.94	135.84	2299.8	1.6	-1.1	1.7	0.21	2.0	123.27
2400.0	0.90	133.49	2399.8	3.0	-2.3	2.8	0.05	3.6	128.29
2500.0	0.69	128.98	2499.8	4.2	-3.2	3.9	0.22	5.0	129.19
2600.0	0.54	119.50	2599.8	5.1	-3.8	4.8	0.18	6.1	128.42
2700.0	0.67	126.25	2699.8	5.9	-4.4	5.6	0.15	7.1	127.66
2800.0	0.55	136.81	2799.8	6.9	-5.1	6.4	0.16	8.2	128.09
2900.0	0.59	137.15	2899.8	7.8	-5.8	7.1	0.04	9.2	129.05
3000.0	0.40	167.90	2999.8	8.6	-6.5	7.5	0.32	10.0	130.73
3100.0	0.48	258.25	3099.8	8.9	-6.9	7.2	0.63	10.0	133.84
3200.0	0.51	278.16	3199.8	8.6	-6.9	6.4	0.17	9.4	137.52
3300.0	0.55	258.08	3299.8	8.4	-7.0	5.5	0.19	8.9	142.03
3400.0	0.52	276.17	3399.7	8.1	-7.0	4.5	0.17	8.4	147.22
3500.0	0.73	280.52	3499.7	7.6	-6.9	3.5	0.22	7.7	153.31
3600.0	0.60	296.44	3599.7	6.9	-6.5	2.4	0.22	6.9	160.12
3700.0	0.32	323.29	3699.7	6.3	-6.1	1.7	0.35	6.3	164.14
3800.0	0.72	69.25	3799.7	6.0	-5.6	2.1	0.86	6.0	159.12
3900.0	0.52	60.97	3899.7	5.9	-5.2	3.1	0.22	6.0	148.85
4000.0	0.68	34.47	3999.7	5.5	-4.5	3.9	0.32	5.9	139.15
4100.0	0.64	38.06	4099.7	4.8	-3.5	4.5	0.06	5.8	127.91
4200.0	0.59	348.31	4199.7	4.0	-2.6	4.8	0.52	5.4	118.47
4300.0	1.48	288.63	4299.7	2.7	-1.7	3.5	1.29	3.8	115.88
4400.0	1.72	277.57	4399.7	1.2	-1.1	0.7	0.39	1.3	145.17
4500.0	1.58	280.23	4499.6	-0.1	-0.6	-2.1	0.16	2.2	253.53
4600.0	1.62	285.39	4599.6	-1.5	0.0	-4.8	0.15	4.8	269.97
4700.0	1.90	287.47	4699.5	-3.3	0.9	-7.8	0.29	7.8	276.40
4800.0	2.08	294.12	4799.5	-5.5	2.1	-11.0	0.29	11.2	280.85



Scientific
Drilling

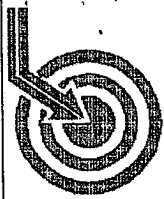
Scientific Drilling Survey Report

Company: DEVON ENERGY
Field: Indian Basin
Site: Eddy County, NM
Well: Indian Basin 25 Fed #1
Wellpath: VH - Job #32K0104058

Date: 3/27/2004 Time: 22:01:19 Page: 2
Co-ordinate(NE) Reference: Site: Eddy County, NM, True North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,161.33Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

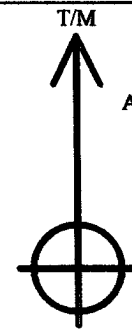
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.0	2.32	304.11	4899.4	-8.4	4.0	-14.3	0.45	14.9	285.54
5000.0	1.88	293.78	4999.3	-11.1	5.8	-17.5	0.58	18.4	288.27
5100.0	1.88	291.45	5099.3	-13.2	7.0	-20.5	0.08	21.7	288.93
5200.0	1.95	291.93	5199.2	-15.4	8.3	-23.6	0.07	25.1	289.30
5262.0	1.92	301.41	5261.2	-16.9	9.2	-25.5	0.52	27.1	289.86



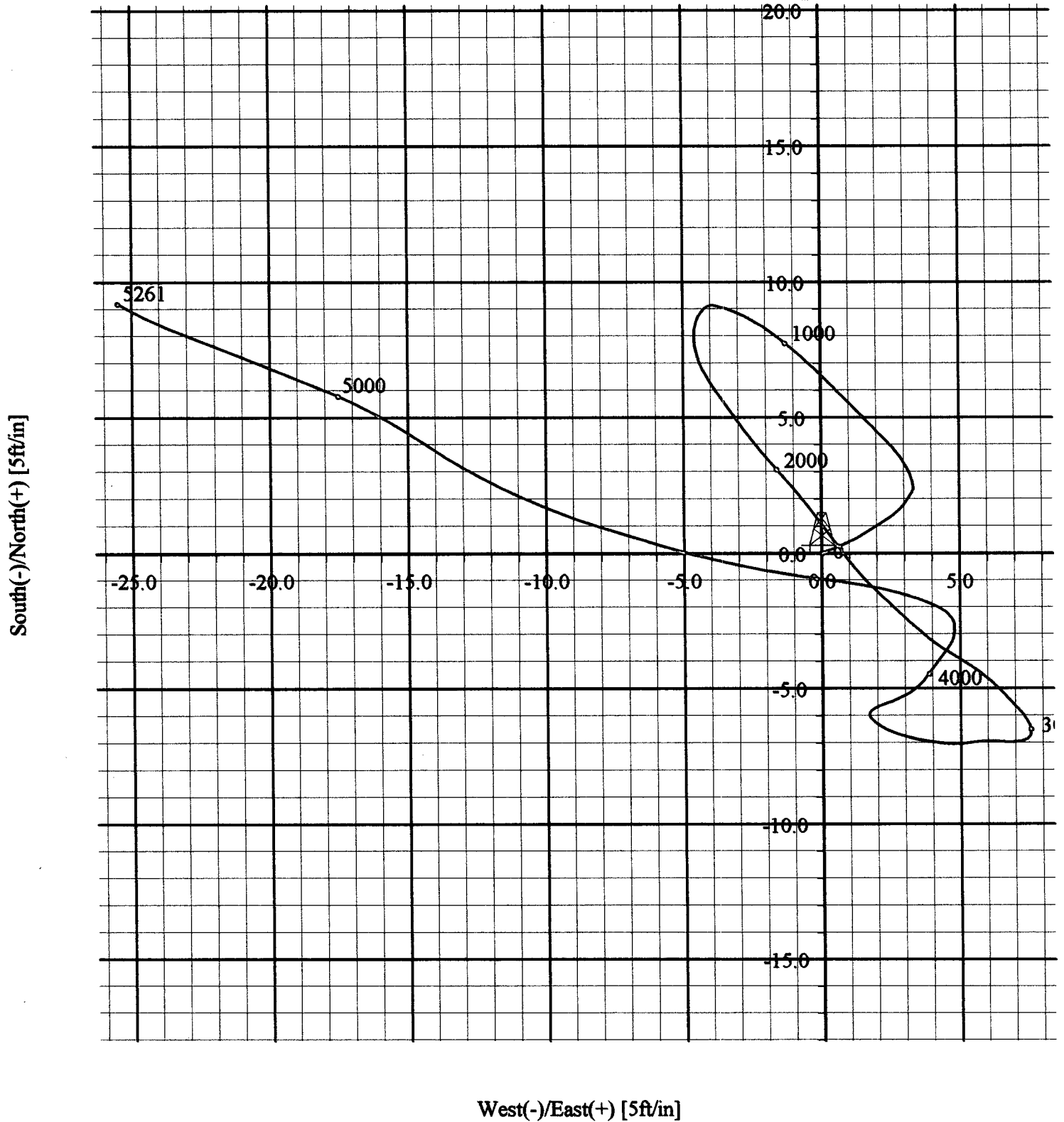
**Scientific
Drilling**

Field: Indian Basin
Site: Eddy County, NM
Well: Indian Basin 25 Fed #1
Wellpath: VH - Job #32K0104058
Survey: 01/27/04



Azimuths to True North
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 3/27/2004
Model: Wmm_95



Quantum Drilling Motors

Survey Report

Company: DevonEnergy		Date: 2/27/2004		Time: 13:47:41		Page: 1	
Field: Indian Basin		Co-ordinate(NE) Reference:		Site: F-25 Federal #1, True North			
Site: F-25 Federal #1		Vertical (TVD) Reference:		SITE 0.0			
Well: Well #1Y		Section (VS) Reference:		User (0.00N,0.00E,161.33Azi)			
Wellpath: Sidetrack #1		Survey Calculation Method:		Minimum Curvature		Db: Sybase	

Field: Indian Basin Eddy County, New Mexico USA		Map System: US State Plane Coordinate System 1927		Map Zone: New Mexico, Eastern Zone	
Geo Datum: NAD27 (Clarke 1866)		Coordinate System: Site Centre		Geomagnetic Model: igrf2000	
Sys Datum: Mean Sea Level					

Site: F-25 Federal #1					
Site Position:		Northing:		Latitude:	
From: Lease Line		Easting:		Longitude:	
Position Uncertainty: 0.00 ft				North Reference: True	
Ground Level: 0.00 ft				Grid Convergence: 0.00 deg	

Well: Well #1Y						Slot Name:					
Well Position:		+N/-S		0.00 ft		Northing:		0.00 ft		Latitude:	
+E/-W		0.00 ft		Easting :		0.00 ft		Longitude:		30 59 24.512 N	
Position Uncertainty:		0.00 ft								105 55 44.137 W	

Wellpath: Sidetrack #1						Drilled From: Surface					
Current Datum: SITE						Tie-on Depth: 0.00 ft					
Magnetic Data: 1/21/2004						Above System Datum: Mean Sea Level					
Field Strength: 49542 nT						Declination: 9.11 deg					
Vertical Section: Depth From (TVD)						Mag Dip Angle: 60.36 deg					
		+N/-S		ft		+E/-W		ft		Direction	
		deg								deg	
0.00		0.00		0.00		0.00		0.00		161.33	

Survey: Survey #2		Start Date: 2/16/2004	
Company: Quantum Drilling Motors		Engineer: Jeff Shoop	
Tool: MWD,		Tied-to: User Defined	

Survey: Survey #2										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5000.00	0.00	161.33	5000.00	0.00	0.00	0.00	0.00	0.00	0.00	Begin Build @ 1.75°/100'
5809.00	17.50	159.70	5793.88	-117.34	18.35	117.04	2.16	2.16	0.00	MWD
5871.00	16.20	167.80	5853.23	-134.54	23.41	134.96	4.32	-2.10	13.06	MWD
5933.00	16.90	173.80	5912.66	-151.95	26.21	152.35	2.98	1.13	9.68	MWD
5995.00	17.80	171.70	5971.84	-170.29	28.56	170.47	1.77	1.45	-3.39	MWD
6056.00	19.10	169.40	6029.70	-189.33	31.74	189.53	2.44	2.13	-3.77	MWD
6119.00	20.00	165.00	6089.07	-209.87	36.42	210.48	2.74	1.43	-6.98	MWD
6202.83	21.32	161.89	6167.51	-238.20	44.87	240.03	2.05	1.57	-3.71	End of Build
6214.00	21.50	161.50	6177.91	-242.07	46.15	244.11	2.05	1.61	-3.46	MWD
6277.00	20.50	160.80	6236.73	-263.44	53.44	266.69	1.64	-1.59	-1.11	MWD
6341.00	21.20	162.70	6296.54	-285.07	60.57	289.46	1.52	1.09	2.97	MWD
6403.00	21.50	162.30	6354.28	-306.60	67.36	312.03	0.54	0.48	-0.65	MWD
6434.00	20.80	161.90	6383.19	-317.24	70.80	323.21	2.31	-2.26	-1.29	MWD
6441.27	20.40	161.62	6390.00	-319.67	71.60	325.77	5.66	-5.50	-3.87	Wolfcamp
6498.00	17.30	159.00	6443.68	-336.93	77.74	344.09	5.66	-5.47	-4.62	MWD
6560.00	15.70	160.80	6503.13	-353.46	83.80	361.69	2.71	-2.58	2.90	MWD
6624.00	16.70	159.60	6564.58	-370.26	89.85	379.54	1.65	1.56	-1.87	MWD
6686.00	17.10	155.80	6623.91	-386.92	96.70	397.52	1.89	0.65	-6.13	MWD
6748.00	15.70	157.90	6683.39	-403.01	103.59	414.97	2.45	-2.26	3.39	MWD
6812.00	18.00	158.10	6744.63	-420.21	110.54	433.48	3.59	3.59	0.31	MWD
6874.00	18.20	159.30	6803.57	-438.16	117.53	452.73	0.68	0.32	1.94	MWD
6936.00	19.10	157.60	6862.31	-456.59	124.82	472.52	1.70	1.45	-2.74	MWD
6998.00	18.40	156.00	6921.02	-474.91	132.67	492.39	1.40	-1.13	-2.58	MWD
7061.00	18.70	153.80	6980.75	-493.06	141.17	512.30	1.21	0.48	-3.49	MWD

Quantum Drilling Motors

Survey Report

Company: DevonEnergy	Date: 2/27/2004	Time: 13:47:41	Page: 2
Field: Indian Basin	Co-ordinate(NE) Reference:	Site: F-25 Federal #1, True North	
Site: F-25 Federal #1	Vertical (TVD) Reference:	SITE: 0.0	
Well: Well #1Y	Section (VS) Reference:	User: (0.00N,0.00E,161.33Azi)	
Wellpath: Sidetrack #1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Survey #2

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
7124.00	17.90	152.80	7040.56	-510.73	150.05	531.89	1.36	-1.27	-1.59	MWD
7186.00	18.70	148.50	7099.43	-527.68	159.60	551.00	2.53	1.29	-6.94	MWD
7193.99	18.65	148.97	7107.00	-529.87	160.93	553.50	2.02	-0.69	5.92	Average Angle 20.89°
7249.00	18.30	152.30	7159.17	-545.05	169.48	570.62	2.02	-0.63	6.05	MWD
7280.00	17.10	150.00	7188.71	-553.30	174.02	579.90	4.48	-3.87	-7.42	MWD
7311.00	15.80	148.50	7218.44	-560.85	178.50	588.48	4.41	-4.19	-4.84	MWD
7342.00	15.90	146.50	7248.26	-567.99	183.05	596.70	1.79	0.32	-6.45	MWD
7374.00	15.50	143.70	7279.06	-575.09	188.00	605.01	2.68	-1.25	-8.75	MWD
7405.00	15.10	143.10	7308.97	-581.66	192.88	612.79	1.39	-1.29	-1.94	MWD
7436.00	15.50	145.00	7338.87	-588.28	197.68	620.60	2.07	1.29	6.13	MWD
7468.00	16.80	145.00	7369.60	-595.57	202.78	629.15	4.06	4.06	0.00	MWD
7500.00	18.70	145.00	7400.08	-603.56	208.38	638.51	5.94	5.94	0.00	MWD
7531.00	18.80	147.90	7429.43	-611.87	213.88	648.14	3.02	0.32	9.35	MWD
7561.00	18.70	147.80	7457.84	-620.03	219.02	657.51	0.35	-0.33	-0.33	MWD
7592.00	19.10	146.90	7487.17	-628.48	224.43	667.26	1.60	1.29	-2.90	MWD
7623.00	19.20	146.60	7516.46	-636.99	230.01	677.10	0.45	0.32	-0.97	MWD
7686.00	18.00	146.80	7576.16	-653.78	241.04	696.54	1.91	-1.90	0.32	MWD
7748.00	16.70	147.10	7635.34	-669.28	251.13	714.45	2.10	-2.10	0.48	MWD
7763.30	16.72	147.03	7650.00	-672.97	253.52	718.71	0.21	0.16	-0.47	Top Dolomite
7812.00	16.80	146.80	7696.63	-684.74	261.19	732.31	0.21	0.16	-0.47	MWD
7875.00	16.30	146.70	7757.02	-699.75	271.03	749.68	0.79	-0.79	-0.16	MWD
7883.32	16.26	146.82	7765.00	-701.70	272.30	751.94	0.64	-0.49	1.45	Base Dolomite
7936.00	16.00	147.60	7815.61	-714.00	280.23	766.13	0.64	-0.49	1.48	MWD
8000.00	15.50	145.50	7877.21	-728.49	289.80	782.93	1.18	-0.78	-3.28	MWD
8008.09	15.46	145.60	7885.00	-730.27	291.02	785.00	0.61	-0.50	1.29	Total Depth
8162.00	14.70	147.70	8033.61	-763.71	313.04	823.73	0.61	-0.49	1.36	MWD
8200.00	14.51	148.22	8070.39	-771.83	318.13	833.05	0.61	-0.50	1.37	MWD

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
6441.27	6390.00	Wolfcamp		0.00	0.00
7763.30	7650.00	Top Dolomite		0.00	0.00
7883.32	7765.00	Base Dolomite		0.00	0.00
8008.09	7885.00	Total Depth		0.00	0.00

Annotation

MD ft	TVD ft	Annotation
5000.00	5000.00	KOP @ 5000' MD
5000.00	5000.00	Begin Build @ 1.75°/100'
6202.83	6167.51	End of Build
7193.99	7107.00	Average Angle 20.89°
8008.09	7885.00	Total Depth