

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist 2  
1301 W. Grand Avenue  
Albuquerque, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 29 2004

EDDY ARTESIA

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_  
2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
2180' FNL & 660' FEL, SEC 15, T16S, R28E

5. Lease Designation and Serial No.  
NM 77766

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CROW FLATS 15 FEDERAL  
COM #1

9. API Well No.

30-015-26490

10. Field and Pool, or Exploratory Area

WC CAVE LAKE; GRAYBURG  
(G)

11. County or Parish, State

EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pull existing 2-3/8" production tubing and packer at 1810'.
2. RIH and tag CIBP at 1940'. Pump cement from CIBP to surface.
3. WOC. Cut casings off 3' below ground level.
4. Install dry hole marker.
5. Restore location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Operations Technician

Date 7/20/04

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by \_\_\_\_\_

Title

PETROLEUM ENGINEER

Date

JUL 27 2004

Conditions of approval, if any:

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Crow Flats 15 Federal Com #1		Field: WC Cave Lake; Grayburg (G)	
Location: Sec 15, T16S, R28E, 2180' FNL & 660' FEL		County: Eddy	State: NM
Elevation: 3577' GR, 3601' KB		Spud Date: 10/20/90	Compl Date: 1/25/91
API#: 30-015-26490	Prepared by: Ronnie Slack	Date: 7/19/04	Rev:

## ■ CURRENT

17-1/2" hole  
13-3/8", 48#, H40, @ 358'  
 Cmt'd to surface w/ 350 sxs

PREMIER SAND  
1856' - 1874' (perfed 1/23/91)

11" Hole  
8-5/8", 32#, @ 2000'  
 Cmt'd to surface w/ 1130 sxs

2-3/8", 4.7#, production tubing

Packer @ 1810' (set 1/23/91)  
 Set with 35K# tension

CIBP @ 1940' (1/23/91) (1/23/91)  
TOC tagged at 1930' (11/22/90)

50 sx cement plug @ 2050'

Calc TOC @ 5233'  
 30 sx cement plug @ 5350' (11/90)

Calc TOC @ 6633'  
 30 sx cement plug @ 6750' (11/90)

Calc TOC @ 7583'  
 30 sx cement plug @ 7700' (11/90)

Calc TOC @ 8533'  
 30 sx Cement plug @ 8650' (11/90)

Calc TOC @ 9366'  
 60 sx Cement plug @ 9600' (11/90)

7-7/8" Open Hole

TD @ 9,700'

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Elevation: 3577' GR, 3601' KB	Spud Date: 10/20/90 Compl Date: 1/25/91
API#: 30-015-26490	Prepared by: Ronnie Slack Date: 7/19/04 Rev:

## PROPOSED PLUG & ABANDONMENT

17-1/2" hole  
13-3/8", 48#, H40, @ 358'  
 Cmt'd to surface w/ 350 sxs

**PREMIER SAND**  
1856' - 1874' (perf'd 1/23/91)

11" Hole  
8-5/8", 32#, @ 2000'  
 Cmt'd to surface w/ 1130 sxs  
 8-5/8" capacity = .3422 cu ft/lin ft  
 2.922 lin ft/cu ft

7-7/8" Open Hole

TD @ 9,700'

### PROPOSED

1. Displace hole with Class "C", 1.32 cu ft / sx cement (14.8 ppg), from CIBP at 1940' to surface. Approx cement volume is 503 sxs.
2. WOC. Cut casings off 3' BGL
3. Install dry hole marker.
4. Restore location

2-3/8", 4.7#, production tubing

Packer @ 1810'. (set 1/23/91)  
 Set with 35K# tension

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