

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Pecos Production Company**

3a. Address **400 W. Illinois, Suite 1070, Midland, TX 79701**

3b. Phone No. (include area code) **432-620-8480**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9, T18S, R31E, 1980' FSL & 660' FEL

5. Lease Serial No.
LC029389A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Baish Federal #10

9. API Well No.
30-015-30905

10. Field and Pool, or Exploratory Area
North Shurgart Morrow

11. County or Parish, State
Eddy Co., NM

RECEIVED

AUG 03 2004

ARTEZIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Re-Entry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 5-2-04- MIRU.
- 5-3-04- Test BOP's to 5000 psi- good. Drill cmt plugs (625'-728', 1980'-2035', 2035'-2195', 5795'-5987' & 7105'-7210'). Test csg to 1500 psi- good.
- 5-4-04- TIH w/DP open ended. Circ cmt, spot sidetrack plug @ 7210'-6900', cmt w/130 sx.
- 5-7 & 8-04- Time drill f/7080'-7148'. KOP @ 7148'.
- 5-26-04- Reached TD in STH @ 12,100'.
- 5-27-04- Ran OH logs- GR-CNL-SDL-DLL-MSFL f/12,100'-7000'.
- 5-28 & 29-04- Ran 42 jts of 5 1/2" 20# N-80 & 223 jts of 5 1/2" 17# N-80 & 17# L-80 csg, set csg @ 12,100', FC @ 12,060', & stage tl @ 9003'. Circ. Cmt csg in 2 stages- 1st stage w/300 sx 35:65 Poz H + additives + 300 sx 65:15:11 Poz H:CSE + additives. Circ 2nd stage 40 sx to pit. 2nd stage cmt w/1200 sx 50:50 Poz + additives + 500 sx 50:50 Poz + additives + 100 sx Cl C. Circ 200 sx. Jet & clean pits. Rig rlsd 5-29-04.
- 6-2-04- MIRU for Completion.
- 6-6-04- Ran CBL-CCL & GR. TOC above 300'.
- 6-7-04- TIH w/tbg & pkr, set @ 11,815'. Test csg to 1000 psi- good. ND BOP, install tree & test to 5000 psi- good.
- 6-8-04- Perf f/11,877'-90' & 11,895'-920'. Well turned over to production. RDMO.
- 6-10-04- Open well to Duke sales line. Test-6-17-04- Well flwg 32 BO, 0 BW & 1546 MCF on 8/64" chk.

ACCEPTED FOR RECORD

JUL 12 2004

[Signature]

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Dora Lara** Title **Engr Asst.**

Signature *[Signature]* Date **06/25/2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

July 7, 2004

Pecos Production Co.
400 W. Illinois Suite 1070
Midland, TX 79701

RE: Baish Fed #10
Sec. 9, T-18-S, R-31-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

7315' - 3 1/2°	8979' - 2°
7508' - 3 1/2°	9172' - 1 3/4°
7700' - 2 1/2°	9281' - 1°
7827' - 2°	9775' - 1 1/2°
8024' - 2°	10,221' - 2°
8217' - 2 1/2°	10,619' - 2 1/4°
8374' - 2 1/2°	11,104' - 1°
8599' - 1 3/4°	11,566' - 1 1/2°
8789' - 2°	12,052' - 2°

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 7th day of July, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC