

UNITED STATES N.M. Oil Cons. DIV-Dist. 2  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
7301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

JUL 29 2004

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OCD-ARTESIA

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1387 FNL 1062 FEL SENE(H) Sec 6 T18S R27E

5. Lease Serial No.

NMLC026874F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

West Ribbon #1  
Federal

9. API Well No.

30-015-32717

10. Field and Pool, or Exploratory Area

Empire Morrow, South

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

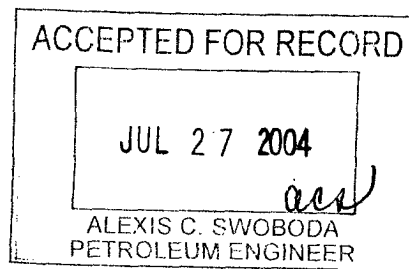
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud.</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Set Csg &amp; Cmt</u>                               |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/23/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WEST RIBBON FEDERAL #1**

**06/30/2004 CMIC: BOWKER**

LOCATION STAKED AT 1387 FNL, 1062 FEL, SECTION 6, T18S, R27E, EDDY CTY NM. BUILT ROAD & LOCATION. DUG & LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' & CEMENTED W/ REDI-MIX. MI & RU PATTERSON 508 TODAY.

**07/01/2004 CMIC: LANGE**

MIRU PATTERSON DRILLING RIG 508. MAKING RIG REPAIRS.

**07/02/2004 CMIC: LANGE**

HELD PRE SPUD SAFETY MEETING AND RIG INSPECTION WITH ALL EMPLOYEES. SPURRED 17 1/2" HOLE AT 1500 HOURS MST 7-1-04. DRILLING AHEAD AT REPORT TIME LOSING 100-150 BBLS/HOUR. DON WITH BLM NOTIFIED OF SPUD.

**07/03/2004 CMIC: LANGE**

DRILLED TO 450' AND LOST RETURNS. TOOHO AND L.D. REAMERS. RIH TO 100'. MIXED MUD AND LCM. REGAINED RETURNS. TBH WITH BIT TO BOTTOM. DRILLING AHEAD AT REPORT TIME LOSING 60-80 BBLS/HOUR.

**07/04/2004 CMIC: LANGE**

DRILLING AHEAD WITH NO PROBLEMS.

**07/05/2004 CMIC: LANGE**

DRILLED TO CASING POINT OF 1175'. PUMPED SWEEP AND DROPPED TOTCO. TOOHO WITH BIT AND BHA. RU C.C. RIH WITH 13 3/8" CASING AND SET AT 1175'. RU HOWCO. CEMENTED WITH 200 SX THIXOTROPIC CEMENT FOLLOWED BY 920 SX HALLIBERTON LIGHT CONTAINING 2% CACL2, AND 1/4# CELLOFLAKES. TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 1500 HOURS MST 7-4-04. RELEASED PRESSURE AND INSERT HELD O.K. CIRCULATED 225 SX TO PIT. R.D. HOWCO. WOC 6 HOURS AND CUT OFF CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED TO 500#. O.K. NU BOP AT REPORT TIME. DON WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

**07/06/2004 CMIC: LANGE**

FINISHED NU MUD CROSS AND HYDRIL. TIH WITH BIT AND BHA. TESTED CASING AND HYDRIL TO 1000#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**07/07/2004 CMIC: BOWKER**

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**07/08/2004 CMIC: BOWKER**

DRILLING F/2590' TO 3032' TD. CIRCULATE & RUN FLUID CALIPER. DROP SURVEY & TRIP FOR CASING. RU LAYDOWN MACHINE & LD DRILL COLLARS. HOLD SAFETY MEETING. RU CASING CREW & RUN 8 5/8" CASING. 5 JOINTS OFF BOTTOM AT REPORT TIME.

**07/09/2004 CMIC: BOWKER**

FRIH WITH 8 5/8" CASING AND SET AT 3032'. CLEARED CASING WITH RIG PUMP. RU HOWCO. CEMENTED WITH 550 SX INTERFILL C WITH 1/4# CELLOFLAKES AND TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0915 HOURS MST 7-8-04 WITH 800#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 30 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 85,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "C" SECTION. TESTED SEALS TO 2000#. O.K. NU BOP AND CHOKE MANIFOLD. TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 300#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 300#. TESTED CASING TO 1500#. PU BHA, RD LAYDOWN MACHINE, & FINISH TRIP IN HOLE. TAG CEMENT AT 2968' DRILLING CEMENT AT REPORT TIME. PAUL SWARTZ WITH BLM WITNESSED CEMENT JOB AND WAS NOTIFIED OF BOP TEST.

**07/10/2004 CMIC: BOWKER**

DRILLING CEMENT & SHOE. DRILLING F/ 3032' TO 3042'. TEST FORMATION TO 11.5PPG MWE(450PSI SPP). DRILLING F/ 3042' TO 3615' W/ SURVEY. NO PROBLEMS AT REPORT TIME.