

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33163
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 22575
7. Lease Name or Unit Agreement Name: INDIAN BASIN "32" STATE
8. Well Number 8
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED APR 08 2004 OCD-ARTESIA
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 3128 Houston, Tx. 77253	
4. Well Location Unit Letter M : 1255' feet from the South line and 511' feet from the West line Section 32 Township 21-S Range 24-E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) INDIAN BASIN, U. PENN ASSOC.	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

While drilling tool string became stuck. Plugged well leaving following fish in hole.
Fish #1: Bit, Bit Sub, Shock Sub, 8" Monel, 2 8" Drill Collars, XO, 10 6-1/4" Drill Collars
(BOF = 1234', TOF = 820', LIH = 414')
Fish #2: 6 6-1/4" Drill Collars, 2 4-1/2" Hevi Wate
(BOF = 810', TOF = 572', LIH = 238')
Cement plugs per OCD's verbal approval as follows: 340' to 488'- 500 sks
60' to 340'- 50yds redi-mix & 30 yds. 1" rock
0' to 60'- 50 sks. neat cement

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Mick TITLE Engineering Tech. DATE 3-25-04

Type or print name Mike Mick Telephone No. 713-296-3254

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE AUG 5 2004

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

8-2-04
OK to Release
R

APR 16 2004

Lori Wrotenberg
Director
Oil Conservation Division

13 April 2004

Marathon Oil Co
P.O. Box 1324
Artesia, New Mexico 88211

RECEIVED

JUL 28 2004

OCD-ARTESIA

Form C-103 Report of Plugging for your Indian Basin "32" State # 8 M-32-21-24 API 30-015-33163
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment. *ANOTHER WELL IS ON THE SAME LOCATION*
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

[Signature]
Name

[Signature]
Title

[Signature]
van Barton
Field Rep. II