Submit to Appropriate District Office	e											Form	C-105	
State Lease - 6 copies Fee Lease - 5 copies	State	State of New Mexico						Revised June 10, 2003						
District I Energy, Minerals ar						Natural Resources				Well API No.				
625 N. French Dr., Hobbs, NM 88240 District II										30-015-33165				
1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division								5. Indicate Type of Lease						
1000 Rio Brazos Rd, Aztec, NM 8	7410			St. Franc					LL	STA		FEE		
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505									State O	State Oil & gas Lease No.				
WELL COMPLETION	OR RECOM	PLETION	REPOR	RT AND L	.OG				AN SA	1 . , *				
1a Type of Well:										7. Lease Name and Unit Agreement Name				
Oil Well Gas Well Dry Other														
Type of Completion: ✓ New Well											G	randi		
2. Name of Operator										8. Well No.				
DEVON ENERGY PRODUCTION COMPANY, LP										2				
3. Address of Operator	rth Broadway, St	e 1500 Okla	ihoma Cit	h/ OK 731	02 405-2	28-8209			9. Pool	9. Pool name or Wildcat Carlsbad; Morrow				
Well Location	ui Dioddiidy, Ge	6 1000, OKI		iy, Oik 101	02 400-1	20-0203			<u> </u>		Garioni	<u> </u>		
		f4 f	4b	ODTU G		660	60.04.600.0	41	MEC	-	line -			
Unit Letter	660	feet from	me No	ORTH_line	e and	660	feet from	m the	WES	<u>' </u>	line			
Section 22		Township					MPM			County				
0. Date Spudded	11. Date T.D. Re	eached 11	2. Date Co	ompleted	13. Ele	evations (L	R, RKB, F	KI, GL	_)^ 14.	Elev. (Casinghe	ad		
1/27/2004	3/5/200			2004			03 GL							
5. Total Depth: MD	1 -	Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals				R	Rotary Tools Cable Tools							
12,064' 9. Producing Intervals(s)	11,982		ones om Name			Drilled B	<u> </u>		X		as Direct	ional Surv	ev Made	
			-11806 Mc									No		
1. Type Electric and Oth	er Logs Run	PEX-H	IALS-NGT	-CMR					İ	22. W	as Well (Cored No		
23				ECORD (R	eport all	strings s	et in well))				110		
Casing Size	Weight L			Depth Set			le Size		Cement	ing Re	cord	Am	ount Pulled	
13.375 H40	48		450		17 1/2			525 sx Cl	C, circ	56 sx				
9.625 J55 & K55	40		5480		12.25			2850 sx CI C, circ 67 sx						
5.5 HCP110	5.5 HCP110 17 12064						B 3/4	1100		sx Cl (},			
														
24			iner Reco	ord		1		25		Tu	bing Re	cord		
ize	top B	Bottom		ks Cemen		Screen		Size			pth Set		acker Set	
									2 3/8					
Perforation record (intervi-	al size and number	r)				27 Acid	Shot Fr	acturo	Coment	Sauto	OZA ETC			
o. Tenoration record (intervi	at, 3120, and number	'/							, Cement, Squeeze, ETC. Amount and Kind Material Used					
11530-11532, 11556-1	1560, 11608, 117	28-11730, 1	1776-1177	70, 11800-1	1806									
2 SPF for Total of 114 holes														
										·				
28			PRODU	ICTION		1		L						
ate First Production	Production Metho	od (Flowing,			ze and ty	(ge pump)			Well Sta	itus (Pi	od. Or S	hut-In)		
5/1/2004				Flowing								ducing		
ate of Test Hours Teste	ed Choke Siz	e P	rod'n For Te	est Oil	- BbL	G	as - MCF		Water - B	Bbl		Gas - Oil R	atio	
5/18/2004 24			eriod	(0)1 (0)1	0	10 1405	1681]	132			#DIV/01	
Flowing Tubing Press.	Casing Pressure		24-	Oil - Bbl.		Gas - MCF		Water			Gravity - A	API (Corr).	1	
9. Disposition of Gas (So	100 old, used for fuel, v	Hour Rate vented, etc.)		0		16	81		132 Test	Witne	ssed By			
SOLD BJ Cathey														
0. List Attachments														
1. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed														
IGNATURE Linda Guthrie Title Regulatory Specialist DATE 7/22/2004														
-mail Address:	linda.guthr	rie@dvn.c	<u>om</u>						 			<u>.</u>		
	~/							1	ロロヘビ	∨⊏⊓)			

RECEIVED

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Anhy T. Ojo Alamo T/Penn "B T. Canyon T. Salt 10445 T. Kirtland-Fruitland 7. Penn "C" T. Strawn B. Salt T. Atoka 10657 T. Pictured Cliffs T. Penn "D" 10380 T. Yates T. Morrow T. Cliff House T. Leadville T. 7 Rivers T. Morrow Lower 11764 T. Menefee T. Madison 11918 T. Point Lookout T. Elbert T. Queen T. Barnet Shale T. McCracken T. Grayburg T. Montoya T. Mancos T. Gallup T. San Andres T. Simpson T. Ignacio Otzte Base Greenhorn T. Glorieta T. McKee T. Granite T. Paddock T. Ellenburger T. Dakota Γ. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Delaware 2100 T. Bone Springs T. Entrada F. Bone Spring 5304 T.Wingate Γ. Wolfcamp 8988 T. Chinle Γ. Penn T. Permian Γ. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, fromto..... No. 4, fromto..... **IMPORTANT WATER SANDS** nclude data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto...... Vo. 2, fromto..... feet..... √o. 3, fromto...... LITHOLOGY RECORD (Attach additional sheet if necessary)

		Thicknes In				Thickness in	
From	То	Feet	Lithology	From	То	Feet	Lithology
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GRAND#2

SEC 22, 22S, 27E

EDDY COUNTY, NM

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ D	EPTH	DEGREES @ I	DEPTH	DEGREES @	DEPTH	DEGREES @ DEPTH
1/4	200	3/4	5450	_ 1 1/2	10789	
1/4	450	3/4	5480	2	11289	
3/4	752	1	5890	1 3/4	11708	
3	1107	1	6267	2	12024	
3	1193	1	6645			
4	1605	1	7123			
2 1/2	1794	3 1/4	7570	****		
1	2015	2 3/4	7727			<u></u>
1 1/4	2486	3	7918			
3/4	2925	1 1/2	8200	·		
3/4	3415	1	8643			RECEIVED
1	3900	1 1/4	8928			AUG 0 4 2004
3/4	4369	1 1/4	9402			968-ARTESIA
1	4819	1 1/2	9890		·	
1 1/4	5167	1 1/2	10290			

Drilling Contractor

Nabors Dritting USA, LP

Ву

Troy Blair-District Drilling Superintendent

Subscribed and sworn to before me this

etay of

Lu . 2004

DONNA WESTBROOK_ Notary Public N State of Texas

Notary Public

My Comm. Exp. 12-29-2004

MIDLAND

County

TEXAS

My Commision Ex