

*Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33320  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Catclaw Draw Unit (4876)  <div style="text-align: center; border: 1px solid black; padding: 5px;"> <b>RECEIVED</b>   <b>AUG 02 2004</b>   <b>OCB-ARTESIA</b> </div>											
2. Name of Operator HEC Petroleum, Inc. (9812) (Formerly Hallwood, c/o Pure Resources, L.P.)		8. Well No. 18											
3. Address of Operator 500 W. Illinois Midland, Texas 79701		9. Pool name or Wildcat Catclaw Draw; Morrow (Pro Gas) (74320)											
4. Well Location  Unit Letter <u>D</u> <u>1,310</u> Feet From The <u>North</u> Line and <u>1,310</u> Feet From The <u>West</u> Line  Section <u>23</u> Township <u>21S</u> Range <u>25E</u> NMPM <u>Eddy</u> County													
10. Date Spudded 05/03/2004	11. Date T.D. Reached 05/26/2004	12. Date Compl. (Ready to Prod.) 06/29/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3,366' GR	14. Elev. Casinghead									
15. Total Depth 10,615'	16. Plug Back T.D. 10,539'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Nabors	Rotary Tools 0'-10,615'  Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 9,972' - 10,465' Morrow				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run Spectral Density Dual Spaced Neutron, Dual Laterolog and Micro-SFL				22. Was Well Cored No									
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8"	48# H-40 STC	400'	17-1/2"	580 sx "H" & "C"	0' (CIR 260 sx)								
9-5/8"	36# J-55 STC	1,778'	12-1/4"	800 sx "C"	0' (CIR 200 sx)								
5-1/2"	17# P-110 LTC	10,615'	8-3/4"	2,035 sx "H"	0' (CIR 43 sx)								
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
26. Perforation record (interval, size, and number) 10,396' - 10,465' Three .40" SPF(20 holes) (Morrow C); 10,210' - 10,312' Two .40" SPF(22 holes) (Morrow B); 9972' - 10,131' Two .40" SPF(26 holes) (Morrow A);			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,396'-10,465'</td> <td>Frac w/43,312g 35# 70Q CO2+49k# 20/40 sd</td> </tr> <tr> <td>10,210'-10,312'</td> <td>Frac w/58,122g 35# 70Q CO2+40k# 20/40 sd</td> </tr> <tr> <td>9,972'-10,131'</td> <td>Frac w/42,475g 35# 70Q CO2+49k# 20/40 sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,396'-10,465'	Frac w/43,312g 35# 70Q CO2+49k# 20/40 sd	10,210'-10,312'	Frac w/58,122g 35# 70Q CO2+40k# 20/40 sd	9,972'-10,131'	Frac w/42,475g 35# 70Q CO2+49k# 20/40 sd
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<b>28. PRODUCTION</b>													
Date First Production 07/02/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing									
Date of Test 07/02/2004	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3,200								
Flow Tubing Press. 650	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 3,200	Water - Bbl. 36								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By								
30. List Attachments Well History, Well Logs (2)													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Alan W. Bohling</i>		Printed Name Alan W. Bohling		Title Regulatory Agent									
E-mail Address abohling@pureresources.com		Date 07/29/2004											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"	
T. Salt	T. Strawn	9,144'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	9,581'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	1,792'	T. Todilto	T.	
T. Drinkard	T. Bone Springs	3,849'	T. Entrada	T.	
T. Abo	T. Morrow	9,969'	T. Wingate	T.	
T. Wolfcamp	T. Barnett	10,468'	T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.	8,510'	T. Penn "A"	T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Activity Date 6/12/2004  
Description SISDON.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

HELD SAFETY MEETING OPEN UP RU BAKER ATLAS RIH WITH WIRE LINE 2 1/8 GUNS AND LOGGED FROM PBTD TO 10,250' CORRALATED LOGS TO BAKER ATLAS LOGS 5/11/04 SHOT PERS FROM 10,442-10,456 2 SPFWELL ON SMALL VAC. POOH WITH GUNS AND COLLAR LOCATER PRESSURE ANNULUS TO 500# HELD RU SWAB AND RIH TAGGED F.L. AT 1800' FROM SURFACE. MADE 9 RUNS RECOVERED 45 BLS. FLUID FL 10,000' WELL GASING A LITTLE SWITCHED TO TEST SERARATOR WELL SHOWING RATE OF 45 MCF DIED AFTER 1 HOUR DROPPED 5 SOAP STICKS AND SI 1 HOUR PRESSUERED UP TO 130# OPENED TO SEPARATOR AND WELL FLOWED 3 HOURS WITH RATE 40 MCF TO 5 MCF AND DIED DROPPED 5 SOAP STICKS AND SION SISDON.  
TOTAL MAN HRS 102.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$18,540	\$81,840	\$1,206,800	1030562

Activity Date 6/13/2004  
Description SDON.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

HELD SAFETY MEETING TBG. PRESSURE 250# SI SINCE MIDNIGHT OPEN WELL TO SEPARATOR AND WELL BLEW DOWN IN 35 MIN RU SWAB AND RIH FL AT 8500" RECOVERED 3 BLS, FLUID AND LITTLE GAS SECOND SWAB FLUID LEVEL SCATTERED FROM 9300' - SN RECOVERED 3/4 BBL. FLUID LI TLE GAS FLOW THIRD NO TO SN SCATTERED GAS WELL FLOWWING TO SEPARATOR SDON LEFT WELL FLOWING RATE 35-40 MCF 100# TBG. PRESSURE.  
TOAL MAN HRS 74.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$3,800	\$85,640	\$1,206,800	1030562

Activity Date 6/14/2004  
Description SDON.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

HELD SAFETY MEETING. PRESSURE 145# WELL FLOWED FOR 11 HRS BEFORE WELL LOADED UP AND DIED. DROPPED 5 SOAP STICKS AND RU SWAB FL 1000' FROM SURFACE. MADE 1 RUN AND WELL STATED UNLOADING. WELL FLOWED FOR 2 1/2 HRS. DROPPED 8 SOAP STICKS AND SI WELL FOR 1 HOUR. TBG PRESSURE 480#. OPEN WELL AND FLOWED 3 HRS BEFORE FALLING DOWN. RIH W/SWAB. FL SCATTERED FROM 9,000' TO 10,200'. POOH W/SWAB AND WELL FLOWING AT A RATE OF 270 MCF. LEFT WELL FLOWING TO TEST TANK.  
TOTAL MAN HRS 112.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$4,250	\$89,890	\$1,206,800	1030562

Activity Date 6/15/2004  
Description SDON.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

HELD SAFETY MEETING TBG. PRESSURE 120# WELL FLOWING 268 MCF RU SLICK LINE AND RIH WITH TANDEM 5000# GAUGES WHILE WELL WAS FLOWING. LEFT WELL FLOWING 1 HOUR AFTER SETTING AT 10,306' IN PROFIE NIPPLE SI WELL AT 11.19 A.M. 1 HOUR PRESSURE 510# 2 HOUR SI PRESSURE 810# 3 HOUR SI 845# WILL GET 24 HOUR SI TOMORROW  
TOTAL MAN HRS 92.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$4,800	\$94,690	\$1,206,800	1030562

Activity Date 6/16/2004  
Description WELL SI.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

WELL SI 24 HOURS FOR PRESSURE BUILD UP TBG 910#.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$2,850	\$97,540	\$1,206,800	1030562

Activity Date 6/18/2004  
Description SISDON.

Type of Report: COMPLETION

PROGRESS REPORT

Times

Hours

Remarks

WELL SI 73 HOURS FOR PRESSURE BUILD UP TBG. 945#. RU SLICKLINE RIH LATCH ONTO 5000# TANDEM GAUGES AND POOH WITH GAUGES. RD SLICKLINE BLED OFF PRESSURE TO FLARE. KILL WELL WITH 50 BBLs. 7% KCL ND TREE RELEASE PKR NU 7 1/16 5000# FRAC VALVE NU BOP AND POOH WITH 319 JTS. 2 7/8 L-80 TBG. AND PKR. ND BOP NU SECOND 7 1/16 5000# FRAC. VALVE. SISDON.  
TOTAL MAN HRS 132.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$9,100	\$106,640	\$1,206,800	1030562

Activity Date 6/19/2004  
Description SDON

Type of Report: COMPLETION

PROGRESS REPORT

Times

Hours

Remarks

SDON,

Daily Cost	Cum Cost	AFE Amount	AFE #
\$33,850	\$140,490	\$1,206,800	1030562

Activity Date 6/20/2004  
Description SDON

Type of Report: COMPLETION

PROGRESS REPORT

Times

Hours

Remarks

SDON.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$1,850	\$142,340	\$1,206,800	1030562

Activity Date 6/22/2004  
Description SISDON.

Type of Report: COMPLETION

PROGRESS REPORT

Times

Hours

Remarks

TBG 100# RU SLICKLINE. RIH & SET AT 10,311'  
9:45AM MST. SISDON.  
TOTAL MAN HRS 66.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$24,900	\$167,240	\$1,206,800	1030562

Activity Date 6/23/2004  
Description SISDON.

Type of Report: COMPLETION

PROGRESS REPORT

Times

Hours

Remarks

TBG 215# 31 HOUR. SI. POOH W/BHP GUAGE. RD SLICKLINE. SISDON.  
TOTAL MAN HRS 132.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$16,300	\$183,540	\$1,206,800	1030562

Activity Date 6/24/2004  
Description SISDON.

Type of Report: COMPLETION

PROGRESS REPORT

Times

Hours

Remarks

TBG 236#. RU HALLIBURTON TO ACIDIZE AND MORROW PERFS 10, 396 - 10,465. TESTED LINES TO 9000#. HELD SET RELIEF VALVE AT 8000#. HELD SAFETY MEETING. STARTED 7 1/2% ACID DOWN WELL AT 5.5 BPM. WELL ON VAC. STARTED SPACER 17 BPM ON VAC, ACID ON FORMATION 33.5 BPM 5560# SPACER ON FORMATION 4489# .5 BPM 1/2# SAND ON FORMATION 4300# 35 BPM 1# SAND ON FORMATION 4405# 40.5 BPM 1 1/2# SAND ON FORMATION 4200# 39 BPM 2# SAND ON FORMATION 5800# 41 BPM 2.5# SAND ON FORMATION 6500# 37 BPM 3# SAND ON FORMATION 7300# 35 BPM 4# SAND SCREEN OUT WITH EST. 100 SXS IN CASING 700' PRESSURE 8000# BLED PRESSURE BELOW 5000# TO REMOVE CASING SAVER RD. HALLIBURTON BLED WELL TO TANK, START PRESSURE 4400#, BLED TO 300#, FELL TO 103 AND DIED AT 6:30PM. MST RECOVERED 30 BBLs FLUID AND A LITTLE SAND. SI WELL. RU CUDD AND RIH W/COIL TBG TO JET OUT SAND, TAGGED UP IN CASING SPOOL SET DOWN 16 JTS. PULLED UP AND SEEN SCRATCHES ON TOOBENT TBG STRAIGHT AND RIH WENT THRU TAGGED SAND AT 9840'. THICVK DOWN TO 9910', WENT THRY JETTED TO PBDT AT 10,587'. OOOH W/TBG. RD CUDD. LET WELL FLOW.  
TOTAL MAN HRS 218.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$90,500	\$274,040		

Activity Date 6/25/2004  
Description LEFT SI.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

CONTINUE JETTIG WELL WITH COIL TBG. WELL STARTED CLEANING UP AT 1:00PM MST. POOH W/CIRCULATING 7% KCL WITH NITROGEN. WELL SHOWED NO SAND IN DESANDER. RU CUDD COIL TBG. DROPPED 6 SOAP STICK. SI WELL AT 3:10PM MST. TBG PRESSURE 110# 3 HR. SI 355#. OPEN TO TEST, TANK FLOWED FOR 6 HIURS, UNLOADED 42 BBLs. WATER SHOWED NO SAND IN DESANDER. WELL DIED SI FOR 1 HOUR, NO BUILD UP, LEFT SI 4 1/2 HRS. 15# PRESSURE. LEFT SI. TOTAL MAN HRS 86.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$29,600	\$303,640	\$1,206,800	1030562		

Activity Date 6/26/2004  
Description FRAC WELL.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

WELL HAD 15#, BLED TO TANK. RU BAKER ATLAS. HELD SAFETY MEETING. RIH W/ ELECTRIC LINE J.B. AND 4.5 GUAGE RING TAGGED AT PBTD 10,587, SHOWED NO FILL. POOH W/TOOLS AND LINE, FOUND BAILING WIRE UP IN J.B. PICKED UP 5 1/2 BAKER COMPOSITE BRIDGE PLUS PLUG. RIH AND CORRELATED AND SET 10,350' PULL AND RUN DOWN & TAG BP. POOH W/SETTING TOOL AMD WIRELINE. PICK UP 3 1/8 GUNS TO SHOOT PERFS. RIH AND SHOT SELECTED PERFS 10,312, 311, 10,287, 10,264. DID NOT FIRE 10260, 10242, 10240, 10238, 10230, 0217, 10210. DID NOT FIRE. POOH W/GUNS, FOUND BOTH SHOTS NOT GROUNDED, REWIRED AMD RIH AND RESHOT PERFS. POOH W/GUNS AND CHECKED BOTH SHOTS FIRED. RD BAKER AMD RU CASING SAVER. RU HALLIBURTON TO ACIDIZE AND FRAC MORROW B ZONE 10,210, 17, 30, 38, 40, 42, 60, 64, 87, 10, 10,311, 312. HELD SAFETY MEETING. SPOTTED ACID IN CASING SWITCHED TO PREPAD AND START DOWN CASING. ACID IN FORMATION 699# 36.2 BPM PREPAD IN FORMATION 2990# 41 BPM PAD IN FORMATION 5590# 40.5 BPM 1/2# SAND IN FORMATION 5575# 39.8, 1# IN FORMATION 5580# 39.8 BPM, 1.5# SAND IN FORMATION 5620# 40.2 BPM, 2# SAND IN FORMATION 5665# 40.3 BPM, 2.5# SAND IN FORMATION 6050# 40.4 BPM, 3# SAND IN FORMATION 6140# 40.7 BPM, 4# SAND IN FORMATION

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$109,100	\$412,740				

Activity Date 6/27/2004  
Description FRAC WELL.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

MORROW B ZONE FLOWED 11 HOURS, UNLOADED 66 BBLs. FLUID PRESSURE 700# RATE, 2.25 MMCF WITH 35% CO2, HAD VERY LITTLE SAND BACK OVERNIGHT. SI WELL. RU BAKER ATLAS, RIH W/4.5 GUAGE RING AND JUNK BASKET, TAGGED UP AT 10,334'. PLUG SET @ 10,350'. POOH W/J.B. AND G.R. PICK UP BAKER 5000# COMPOSITE PLUG O.D. 4.375 RIH AND CORRELATED LOGS SET PLUG AT 10,170'. PULL AND RUN TAGGED PLUG POOH WITH SETTING TOOL, PICK UP 3 1/8 GUNS. RIH TO SELECT SHOOT PERFS 9972, 74, 10,033, 35, 37, 76, 78, 80, 10, 122, 24, 27, 29, 31. SHOT HOLES BOTTOM 5 HOLES, TOP 8 HOLES DID NOT FIRE. POOH AND CHECKED GUNS, REWIRED AND RIH SHOT REST OF PERGS. POOH W/GUNS AND RD. RU HALLIBURTON TO ACIDIZE AND FRAC. MORROW A ZONE COMPLETED FRAC. ISIP 3062#. RD HALLIBURTON, LEFT WELL SI 2 HRS, PRESSURE 2200#, OPEN TO TANK TO 24/64 CK FLOWED BACK 25 BBLs. FIRST HOUR OPEN CK TO 45/64, FLOWED BACK 35 BBLs. LEFT FLOWING ALL CO2. TOTAL MAN HRS 174.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$115,650	\$528,390				

Activity Date 6/28/2004  
Description FRAC WELL.

Type of Report: COMPLETION

PROGRESS REPORT

Times Hours

Remarks

RU HALLIBURTON COIL TBG. RIH WITH MOTOR AND 4 5/8 MILL HIT SAND AT 10,069 - 10099, TAGGED PLUG AT 10170 DRILLED THRU PLUG IN 2 HRS. RIH AND SET DOWN AT 10285 PART OF TOP PLUG DRILLED THRU PLUG AND SAND TAGGED SECOND PLUG AT 10350 DRILLED ON PLUG FOR 6 HOURS FELL PUSHING PLUG DOWN HOLE CONTINUE DOWN HOLE TAGGED UP ON PLUG AT 10426. DRILLED FOR 2 1/2 THRU PLUG DRILLED THRU SAND DOWN TO 10545, TOP PERF 10465 CIRCULATED BOTTOMS UP TO CLEAN OUT WELL SWITCHED TO NITRGEN AND JETTED 2 HOURS AT 10545'. POOH JETTING NITROGEN TO UNLOAD WATER 1860 BBLs 7% KCL USED COIL TBG. WORK CONTINUING. TOTAL MAN HRS 132.

Daily Cost	Cum Cost	AFE Amount	AFE #		
\$79,100	\$607,490				

Activity Date 6/29/2004

Type of Report: COMPLETION

PROGRESS REPORT

Description WELL LEFT FLOWING.

Times

Hours

Remarks

CONTINUE CLEAN OUT TO 10,545' PBTD 10,659' BOTTOM PERF @ 10,465'.  
CIRCULATED BOTTOMS 200 BBLS 7% KCL. SHUT OFF WTR AND JETTED  
NITROGEN FOR 2 HOURS. POOH W/COIL TBG. JETTING NITROGEN. UNLOADED  
WATER AND SAND TO PIT. SHIT DOWN NITROGEN AND SI WELL. RD  
HALLIBURTON. COIL TBG WELL WAS SI 4 HRS. TBG PRESSURE 2200#. OPEN  
TO TAN. FLOWED 14 HRS, RATE CHANGING FROM 4:00AM RATE STABILIZED  
AT 2.6 MMCF 18/64 CK 45% CO2 TBG 1350# 43 BBLS WATER. LEFT WELL  
FLOWING.  
TOTAL MAN HRS 130.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$69,150

\$676,640

Activity Date 6/30/2004

Type of Report: COMPLETION

PROGRESS REPORT

Description WELL LEFT FLOWING.

Times

Hours

Remarks

WELL FLOWING 18/64 CHOKE, 1350# FLOW RATE 2.6 MMCF 30# CO2. OPEN  
WELL TO 58/64 CHOKE FLOW RATE 3.8 MMCF 4.1 MMCF TBG PRESSURE 360# -  
420# UNLOADING 2-3 BBLS PER HOUR CO2 AT 5:30PM 50%. WATER HAS  
SOAPY LOOK, SHOWS NO SAND ALL DAY. LEFT WELL FLOWING OVERNIGHT  
TO RENTAL SEPARATOR AND FLARE, SEPARATOR AND FLARE, SEPARATOR  
DUMPING TO TEST TANK. WELL FLOWED AVG. 3.5 MMCF - 3.8 MMCF CO2  
RANGED FROM 30% - 70%, UNLOADED 60 BBLS. WATER STILL LOOKS SOAPY.  
TOTAL MAN HRS 120.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$32,550

\$709,190

Activity Date 7/3/2004

Type of Report: COMPLETION

PROGRESS REPORT

Description SISDON TO BUILD PRESSURE.

Times

Hours

Remarks

SI WELL. RU BAKER ATLAS. HELD SAFETY MEETING. RIH W/PACKER. SET PKR  
@ 9870 BY CORRELLATING LOGS. POOH W/WIRELINE RD. RIH W/TBG &  
EQUIP. DETAIL CIRCULATED PKR FLUID & BLOW PLUG FAILED LATCH ON PKR  
& LOAD & PRESSURE ANNULUS TO 1000#. HELD 15 MIN. EST LOST 113 BBLS,  
DOWN WELL. SISDON TO BUILD PRESSURE.  
TOTAL MAN HRS 76.

Daily Cost

Cum Cost

AFE Amount

AFE #

\$36,190

\$745,380

**LOCATION** CATCLAW DRAW #18

**LEASE & WELL** SEC. 23, 21S, 25E, EDDY COUNTY, NM  
(Give Unit, Section, Township and Range)

**OPERATOR** PURE RESOURCES 500 W ILLINOIS AVE  
MIDLAND, TEXAS 79701

**DRILLING CONTRACTOR** NABORS DRILLING USA, LP

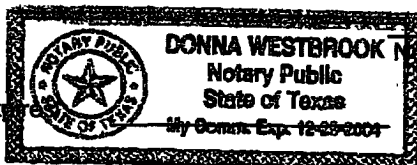
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
1/4 100	1 6192		
1 376	1 1/4 6692		
1 505	2 7188		
1 1/4 1023	1 1/4 7688		
1 3/4 1627	3/4 8185		
1 3/4 1735	1/2 8490		
2 2213	1 8990		
2 1/2 2713	1 9490		
2 1/4 2960	3/4 9988		
2 1/2 3457	1 10360		
2 3/4 3957			
2 1/2 4206			
2 4700			
2 5196			
1 3/4 5695			

Drilling Contractor

Nabors Drilling USA, LP

By

Troy Blair - District Drilling SuperintendentSubscribed and sworn to before me this 25 day of June, 2004

My Commission Expires

MIDLAND

County

TEXAS