

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-228-8209

Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1265 35
1415 FSL 85 FWL

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At top prod. Interval reported below

At total Depth

Date Spudded

4/9/2004

15. Date T.D. Reached

4/23/2004

16. Date Completed

4/23/2004

☐ D & A ☒ Ready to Prod.

Total Depth: MD

8080'

TVD

8080'

19. Plug Back T.D.: MD

MD

8036'

TVI

Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

Yes (Submit analysis)

Was DST run?

☒ No

Yes (Submit report)

Directional Survey?

☒ No

Yes (Submit copy)

X-AITH-CMR

Casing and Liner Record (Report all strings set in well)

Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13.375 H40	48	0	620		650 sx Class C, circ 55 sx		0	
1	8.625 J55	32	0	4097		1100 sx CI C, circ 22 bbls		0	
7 7/8	5.5 J55	17	0	8080		1235 sx CI C, circ 62 sx		0	

Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	7926	7952	7926-7952		36	Producing

Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7926-7952	Frac w/ 172,000# 16/30 Ottawa & RC

ACCEPTED FOR RECORD

JUL 28 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Production - Interval A

First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2004	5/15/2004	24	→	14	2	128			Pumping
Flow Rate	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	14	2	128	143		Producing Oil Well

Production - Interval B

First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Flow Rate	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Instructions and spaces for additional data on reverse side)

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(see instructions and spaces for additional data on reverse side)
Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-
stem tests, including depth interval tested, cushion used, time tool open, flowing and
shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	392
				Salado	723
				Base Salt	3871
				Delaware	4111
				Cherry Canyon	5027
				Brushy Canyon	6668
				Bone Spring	7978

Additional remarks (include plugging procedure):

30/04 MIRUPU. Drill out DV tool, test csg to 1000 psi.
01/04 RIH w/ csg gun & perf 2 SPF 7926-7934 & 7942-7952. Frac w/ 172,000# 16/30 Ottawa & RC
04/04 RIH w/ 240 jts 2 7/8" tbg, pump & rods. Hang well on. Turn well to test.

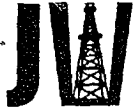
Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Signature (Please print) Linda Guthrie Title Regulatory Specialist
Signature Linda Guthrie Date 7/26/2004

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

April 26, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: North Pure Gold "9" #17
Section 9, T-23-S, R-31-E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

177' - 3/4°	1625' - 2 1/4°	4020' - 1 3/4°
422' - 1/4°	1871' - 1 1/4°	4086' - 2 1/4°
620' - 1 1/4°	2363' - 3°	4333' - 2 1/4°
690' - 1 3/4°	2455' - 2°	4795' - 1°
783' - 1 3/4°	2669' - 1 1/2°	5291' - 1 1/4°
875' - 1 3/4°	2915' - 1 1/4°	5791' - 1 1/2°
1121' - 1 3/4°	3408' - 1/2°	6287' - 1/4°
1367' - 3 1/4°	3623' - 3/4°	6757' - 1 1/2°
1441' - 3 1/4°	3868' - 2 3/4°	7257' - 1 3/4°
1502' - 2 1/2°	3961' - 2 1/4°	7727' - 1 3/4°
		8039' - 1°

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JUL 30 2004

OCD-ARTESIA

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 26th day of April, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC