Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I 1625 N. French, Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003 WELL API NO.

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

30-015-33422 5. Indicate Type Of Lease STATE X FEE

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								6. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								- 7								
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name  East Millman Pool Unit Tract 7								
b. Type of Completion:																
	WELL OVER DEEPEN BACK RESVE OTHER RECEIVED															
2. Name of Operator Stephens & Johnson Operating Co. AUG 0 2 2004								1	8. Well No.							
2 Adhese of Owenton									0	9. Pool name or Wildcat						
P.O. Box 2249 Wichita Falls, Texas 76307-2249									Millman Yates -SR-QN-GB-SA, East							
4. Well Location																
Unit Letter	K	_: <u>213</u>	Peet	From The	Sout	th_	1	Line and _		1976	Fe	et Fro	om The _		Wes	st Line
Section 13			Tow	nship 198	_	Range	281	C		NMP	M		Eddy	•		County
10. Date Spudded	11. D	ate T.D. Re	ched	12. Date Co	mpl. (Ready t	o Prod.)		13. Eleva	tion	s (DF &	F & RKB, RT, GR, etc.) 14. Elev. Casinghead					
7-6-04	7	7-12-04		7-23-	04			337	73'	GER 3	379' 1	KB		3	376	; •
15. Total Depth		16. Plug	Back T.D.	1	7. If Multiple Many Zon	Compl.	How	18. Drill			Rotar	у Тос	ls	Cable	Тос	ls
2710'		270				es?				-y	0-2	<u> 710 '</u>				
19. Producing Interval		•	on - Top,	Bottom, Name	;							20		ectiona	al Su	rvey Made
2187-2418' Low													No			
21. Type Electric and (		_			_					ļ	22. Was		Cored			
Dual Laterolog	, MC	FL, Dens				nort of	1 atr	inga agt i		a11\	No	<u> </u>				
CASING SIZE	CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED															
8 5/8"	<del></del>	24	313.71 1.	285'	1001	12 1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1					$\dashv$	73111	JOINT T CELEB
				<del>                                     </del>		1							urface	-		
5 1/2"	┯•	15.50	<del></del>	2720'		7 7	/8"		1 80	JU SX	circ t	<u> </u>	urface			
									┢					-		
								<del> </del>	┢							
24.	L_		TINT	TD DECOE	) D	<u> </u>			<u> </u>	las	-	W IIDI	NC DEC			
SIZE	TOP		BOT	ER RECOF	SACKS CE	MENT	SCI	REEN		25. SIZE	1	UBI	NG REC			PACKER SET
SEE	101		1 501	OM	BACKS CL	MILITI	501	CELLIA		BIZ.E			DELTITE	10.1		TACKERBET
		•	<del>  -</del> -							<u> </u>						
26. Perforation record	Cinter	ral nize and	number)				127	. ACID, SI	<u> </u>	r ed vo	ם מו וידי	CEI	ADNIT CA	OFF7	TP U	TC
20. Terioradon record	(IIICI )	vai, size, aiiu	number)				D D	EPTH INTE	RV	AT.	AMOI	NT A	ND KIND	MAT	ERL	ALUSED
One shot at: 2	2187	,21891,	2191',2	2223, '193	',2225',2	2381,		187-2418		<u>, 110</u>			ls 15%			
2244',2247',23	321',	23241,2	23, 172	101,2333	,2370 ' ,23	, י 373	厂									20,000# B
2376',2379',23	382',	,23951 ,2	23, 197	2401',	,2403',24	18'										C 16/20 sar
28.		-			PRODU	CTIO	N				444.00		120, 0	3,000	· # _	<u> </u>
Date First Production		Pro	uction Me	thod (Flowing	g, gas lift, pu	mping - l	Size a	ınd type pum	ıp)				Well Sta	tus (Pr	od. c	or Shut-in)
7-23-04		Pu	nping 2	1/2" x 2	" x 16'								Produ	cing	1	
Date of Test 7-28-04	_	ours Tested	(	Choke Size	Prod'n Fo Test Peri		Oil - <b>158</b>		G:	as - MCF	1	Water 116	- Bbl.	. i	as - C	Oil Ratio
Flow Tubing		asing Pressu	e (	Calculated 24-	Oil - Bbl.			as - MCF		Water		110	Oil Grav			Corr.)
Press.																
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By																
Sold Mark Hope																
30. List Attachments																
Deviat	ion	Survey.	Dual La	terolog,	MCFL. Des	nsitv-	<u>Neu</u>	tron Loc	S							
31. I hereby certify	hat th	ig informat	ion shqwi			rm is tri	ıe an	d complete	to	the best	of my $\overline{k}$	nowl	edge and	belief		
Signature W	- W	( - •	card	Print Nam		illiam	M,	Kincaid		Title	Petro	oleu	m Engin	eer	Date	e <b>7-28-04</b>
E-mail address		mkinca	idesio	r.net.									-		_	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northeas	Northeastern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn, "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Oueen	1660'	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	2015'	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	2570'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	<u>.</u>	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison	Т.			
T. Tubb		T. Delaware Sand	T. Todilto	T.			
T. Drinkard		T. Bone Springs	T, Entrada	Т.			
T. Abo		T.	T. Wingate	T.			
T. Wolfcamp			T. Chinle	T.			
T. Penn		T.	T. Permain	T,			
T. Cisco (Bough C)		T.	T. Penn "A"	Т.			
				OIL OR GAS			

					SANDS UK ZUNES
No. 1, from	1730'	to	1746'	No 3 from	to
	1950'	to	2418'	No. 4, from	to
			IMPORT	ANT WATER SANDS	
Include data on	rate of water in	flow and el	evation to which wat		
No 1 from			to	feet	

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			·	- -			
	<u>.</u>						
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WELL NAME AND NUM	MBER East Millman Ur	nit 7-17							
LOCATION 2132' FSL & 1976' FWL, Section 13, Unit K, T19S, R28E, Eddy Co. NM									
OPERATOR Stephens & Johnson Operating Company									
DRILLING CONTRACTOR United Drilling, Inc.									
	gned hereby certifies contractor who drilled								
	tests and obtained th								
Degrees @ Depth	Degrees @	Depth	Degrees @ Depth						
1/2° 513'		·							
3/4° 996'									
3/4° 1495'		·							
3/4° 1999'									
1/2° 2498'									
			RECEIVED						
			AUG 0 2 2004						
	****		OPP-ARTESIA						
	Drilling	Contractor United I	Orilling, Mac.						
		By:	allo						
		Title: Business	Manager						
		15th . O	. 0						
Subscribed and sw $2000$ .	vorn to before me this	day of J	ity,						
		Carline 1	Martin						
		Notary I	Public						
My Commission Exp	ires:1004-04	Chaves 1	lu Mexico						