Submit 3 Copies To Appropriate District	State of New I	Mexico	Form C-103		
Office 5 District I	Energy, Minerals and Na	Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			30-005-61298		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE X FEE		
District IV Santa Fe, NM 87505			6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-90	s Double 110.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement N	ame:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)	ATION FOR PERMIT (FORM C-101)) FOR SUCH	Squirrel SL State)	
1. Type of Well:		56789101172			•
Oil Well Gas Well X	Other D	20, 15			
2. Name of Operator	/ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	A 3003	8. Well No.		
Yates Petroleum Corpo 8. Address of Operator		্ৰ গুণ্ডিও ভূ	9. Pool name or \	Wildoot	
-	sia, NM 88210 (ಕ್ಷ	RECEIVED RECEIVED	Pecos Slope Ak		
100 3. 4 SHEET AFTES	10, 14W 00210	RECEIVED ARTESIA	III ecos siope At	50	
9. Well Location	180	000	ļ.		
		·			
Unit Letter K: 19	180 feet from the South	<u> </u>	feet from theW	<u>'est</u> line	
	70	0.45			
Section 32	Township 7S Range	26E NMP		County	
	10. Elevation (Show whether	' <i>Dr</i> , rkb, r1, Gr, etc 63' GR	(·)		
11 Check A	appropriate Box to Indicate		Papart or Other D	oto	
NOTICE OF IN			SEQUENT REP		
				ALTERING	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	TINICE COOKS II	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	D		
OTHER:		OTHER: Perforate			X
Describe proposed or completed of starting any proposed work). SEE recompilation. 2/18/03 – Released packer. 2/19/03 – Perforate Abo 3854 4170'-4172' and 4190'-4194' (2/20/03 – Spotted 500g 7-1/25 2/24/03 – Frac w/2000g 7-1/26	RULE 1103. For Multiple Comp '-3864', 3888'-3894', 3934'-3 '1 SPF) with 5342" holes. % DI IC/HCL.	pletions: Attach wellb	ore diagram of propos 4025'-4028', 4089'-	sed completion or -4091', 4110'-41	14',
water carrying 160,000# 16/3	0 Brady.	,000g 33 Quality C	02 10dmed 33# X	L gelled / /6 KCL	•
2/26/03 – Set composite BP a	t 5300'. Perforate Abo 4373	3'-4 <mark>377' (5), 4401'-</mark> 4	409' (9), 4441'-444	45' (5), 4450'-44	54'
(5), 4518'-4522' (5), 4526'-452	9' (4), 4634'-4644' (11), 471(0'-4723' (13), 4746'-	-4752' (7) and 478	2'-4789' (8) for (а
total of 72 holes.	KCI water				
2/27/03 – Pumped 40 bbls 7%	RCL water.				
71 1 (C. d.					
I hereby certify that the information	above is true and complete to the	he best of my knowled	ge and belief.		
SIGNATURE	TITLE Regulate	ory Compliance Su	pervisor_DATE_ <i>N</i>	1arch 5, 2003	
Type or print name Jing L. Hue	erta		Telephone No	o. 505-748-1471	
	al signed by the W. Gum			MAD	1 000
APPPROVED BY	TITLE	7			1 200
Conditions of approval, if any:	111LE			DATE	