

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-10806

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-3271

7. Lease Name or Unit Agreement Name:
James A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter 0 : 665 feet from the South line and 2006 feet from the East line

Section 2 Township 22-S Range 30-E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3175' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Isolate Csg leak, Test, & Swab <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/07/03: MI RU KEY DDU #311 OVER WELL. SHUT DOWN.

01/08/03: TBG PRESS 250 PSI, CSG PRESS 200 PSI. BLEED TBG AND CSG DOWN TO TANK, NIPPLE UP POOL ON TBG AND PUMP 30 BBLS 2% KCL. CHECK FOR FLOW. NIPPLE DN WELL HEAD, NIPPLE UP BOP ASSEY. PICK UP ON TBG STG. THE STG WEIGHT IS LIGHT. COOH W/ PROD TBG, PULLED 121 JTS. TBG STG PARTED AT 3784'. LAYED DOWN 17 JTS ON RACK. HOLES AND BAD COLLARS. SEEN THE FIRST HOLE AT 2820'. RAN KILL STG IN, SECURED WELL AND SHUT DOWN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Assistant DATE 02/24/03

Type or print name Stacey D. Linder Telephone No. 915/368-1314

(This space for State use)

APPROVED BY Accepted for record TITLE DATE MAR 11 2003
Conditions of approval, if any:

Continued:

James - A- #1

01/09/03: WELL DEAD, COOH W/ KILL STG. NIPPLE UP OVERSHOT ASSEY ON TBG. GIH W/ OVERSHOT, TAG TBG, WORK OVER TBG COLLAR AND PICK UP 10 PTS OVER STG WEIGHT, TBG PARTS AGAIN COOH. GOT OUT WITH 3 COMPLETE JTS. PARTED COLLAR LOOKING UP. GO BACK IN W/ OVERSHOT GOT ON TBG, PULLING 70 THOUSAND ON STG WEIGHT, WORK PKR IN TO RELEASE POSITION. CAN NOT COME UP HOLE. WORK TBG STG IN AN ATTEMPT TO FREE TOOL, HAVE MOVEMENT DOWN, NO MOVEMENT UP. PUMP 30 BBLS 2% KCL DOWN BACK SIDE, WAIT FOR FLUID TO FALL. WORKING TBG, LOOSING MOVEMENT, PKR NOW AT 12,115', GETTING NO MOVEMENT. CAN NOT GO UP OR DOWN. SCALE FILL ON TOP OF PKR. SISD.

01/10/03: MI RU ROTARY WIRELINE. PICK UP A SINKER BAR ON ELECT LINE AND GIH. GOT TO SEATING NIPPLE AT 12,127', FOUND END OF PKR AT 12, 131'. COOH W/ SINKER BAR. PICK UP FREE PT TOOLS, GIH TO 11,530' PULL UP ON TBG TO GET STRETCH OUT OF STG. TBG PARTS, LINE IS IN SIDE TBG. WE ARE ABLE TO WORK LINE DOWN BUT NO MOVEMENT UP. GOT TO 11,858', NO LINE MOVEMENT UP OR DOWN, CALL OUT FOR A LINE CLAMP. BEGIN WORKING LINE UP HOLE USING CLAMP AND DDU BLOCKS. PULLED LINE FREE AND COOH W/ LINE AND TOOLS. BY COLLAR LOCATOR, TBG PARTED AT ABOUT 3950'. SHUT IN WELL, RD ROTARY.

01/13/03: RU ROTARY WIRELINE ON WELL. GIH W/ FREE PT TOOL. TBG IS STUCK AT PKR. COOH W/ LINE AND TOOL. PU, CUT OFF TOOL, GIH TO 12,077' CUT OFF TBG, COOH AND RD ROTARY. START OUT OF HOLE LAYING DOWN 2-3/8 PROD TBG. GOT OUT 266 JTS OF 386 TOTAL. SISD. WELL IS STAYING DEAD. ALL TBG IS THIN, COLLARS ARE IN VERY POOR CONDITION.

01/14/03: 0 PRESS ON WELL. COOH W/ REMAINDER OF 2-3/8 PROD TBG. NIPPLE DOWN HYDRAULIC BOP, NIPPLE UP HYDRILL BOP. CHANGING PIPE SIZE FROM 2-3/8 TO 2-7/8". UNLOAD & TALLY WORK STG. PICK UP OVERSHOT, JARS, ACCEL SUB, DRILL COLLARS ON 2-7/8 WORK STG. START IN HOLE. RAN TOOLS AND 195 JTS. 6320' TOTAL STG.

01/15/03: GIH W/ OVERSHOT, JARS, ACCEL SUB ON DRILL COLLARS. TAG TOP OF FISH AND WORK OVERSHOT ONTO TBG. JAR TBG FREE. COOH W/ 1-1/2 JTS 2-3/8 AND BTM SEATING NIPPLE. PKR IS STILL IN PLACE.

01/16/03: GIH W/ 4 11/16 SHORT CATCH OVERSHOT ON TOOL ASSEY. TAG UP AT 8250'. WORKED DOWN TO 8373'. COOH. NO PKR, OVERSHOT SHOWED TO BE WORKING IN A TIGHT SPOT. PU A 4-1/8 SHORT CATCH OVERSHOT AND START IN HOLE. SISD.

01/17/03: GIH W/ OVERSHOT, LATCH UP ON PKR ASSEY, JAR ON PKR, WORK PKR LOOSE, ABLE TO MOVE DOWN HOLE, CAN NOT COME UP. CONTINUE JARRING, FINALLY FREE UP PKR AND COOH. GOT OUT W/ PKR, RUBBER ELEMENTS WERE GONE. RUN KILL STG. SISD.

01/20/03: MI RU JSI ON WELL. TRIP A 4.32' GAUGE RING TO 12,368', GAUGE RING IS STICKING AT THIS DEPTH. COOH W/ TOOL. PU 40 ARM CASING CALLIPER / MTT TOOL AND GIH TO 12,368' AND LOG UP FROM THIS POINT. FOUND PARTED CSG AT 12,152' - 12,154'. HOLES AT 11,870' - 11,880'. NO MORE HOLES UNTIL 2750' - 2752', JUST BELOW A COLLAR. NO MORE HOLES. CSG SHOWS WEAR THRU OUT STG. RD JSI. PU RBP AND PKR ON 2-7/8 WORK STG AND START IN HOLE. SISD.

01/21/03: GIH W/ RBP – PKR, PRESS TESTING CSG. SET RBP AT 3514', CIRC WELL TO FRAC TANK. SET PKR AT 3105'. PRESS TEST TO 1000 PSI. CSG TESTED GOOD. PULL PKR UP HOLE TO 2780'. PRESS CSG TO 1000 PSI, CSG GOOD. PULL PKR UP HOLE TO 2480', PRESS CSG TO 1000 PSI, CSG GOOD. GIH W/ PKR, LATCH RBP, GIH W/ TOOLS. SET RBP AT 5893', SET PKR AT 5826', PRESS TEST TO 1000 PSI, CSG GOOD. GET ON BACK SIDE AND PRESS TEST ABOVE PKR TO 1000 PSI, GOOD. CATCH RBP AND GIH, SET RBP AT 11,808', PKR AT 11,777'. CSG TAKING FLUID AT 2.5 BPM AT 300 PSI. SHUT DOWN FOR THE DAY.

01/22/03: TESTING CASING; LOOKING FOR LEAKS. WITH RBP AT 11,808' PLUG WILL NOT SET. PULL UP TO 11,777', PLUG WILL NOT SET. PULL UP TO 11,744', PLUG SETS. COME UP SET PKR AT 11,713'. CSG WILL NOT LOAD. SHUT DOWN PUMP, TBG ON A SLIGHT VACUUM. RELEASE PKR, CATCH RBP, PULL UP HOLE. RBP AT 11,713'. LOAD CASING AND PRESS TO 1000 PSI. CASING TEST GOOD FROM SURFACE DOWN TO 11,713'. HOLD PRESS ON CASING FOR 30 MIN, NO PRESS DROP. DURING SHUT IN TIME, CALL MADE TO ENGINEERING. DECISION MADE TO COOH. RELEASE PKR, GIH CATCH RBP AND COOH LAYING DOWN 2-7/8 WORK STG. SISD.

01/23/03: COOH W/ RBP – PKR. PU BIT / SCRAPER, ON D. COLLARS, JARS AND START IN HOLE. RUN 195 JTS. SISD.

01/24/03: GIH WITH BIT AND SCRAPER, DRILL COLLARS, JARS, BUMPER SUB, TO 12,150'. WORK TOOLS THRU TIGHT CASING AT 11,900' – 12,150'. COOH W/ SCRAPER AND WORK STG. PU RBP AND PKR, START IN HOLE. SISD.

01/27/03: GIH WITH RBP – PKR. SET RBP AT 11,983'. COME UP HOLE WITH PKR TO 11,928', TEST CASING TO 1000 PSI, HELD OK. PULL PKR UP HOLE TO 11,864', 11,802', 11,771', & 11,739' EACH SETTING PRESS UP BELOW PKR TO 1000 PSI. CASING TESTED GOOD. GIH, LATCH UP ON RBP, RELEASE AND GIH TO 12,086'. SET RBP AND PULL PKR UP HOLE TO 12,055', DID NOT SET PKR. PKR IS SWINGING. PRESS ENTIRE CASING STG TO 1000 PSI. HOLD PRESS ON CSG FOR 45 MIN. NO LEAK OFF. CSG TEST GOOD. DURING TESTING OPERATIONS ON 1/23/03, WE COULD NOT SET TOOLS AND COULD NOT LOAD CSG FROM 11,744' DOWN. SCALE ON CSG WALL SEEMS TO BE THE PROBLEM. TRIPPING SCRAPER THE SOLUTION. RU AND SWAB CASING DOWN, FLUID AT 200'. SWAB LEVEL DOWN TO 1500' FROM SURFACE. SISD.

01/28/03: SWAB FLUID OFF CASING, LAST RUN LEVEL AT 5800'. SISD.

01/29/03: COOH LAYING DOWN WORK STG.

01/30/03: PULL REMAINDER OF WORK STG AND TOOLS OUT LAYING DOWN. PU 30 JTS 2-7/8 TBG FOR KILL STG. PUT TIW VALVE IN TBG, PUT TBG ON SLIPS ON TOP OF BOP, PUT WELL TO STOCK TANKS. RELEASE AND LOAD RENTAL WORK STG. RID DOWN KEY DDU. WE ARE WAITING ON PROD TBG TO BE COATED AND DELIVERED. APPROX 7 DAYS. TEMPORARY DROP FROM REPORT.

02/11/03: MI RU KEY ENERGY DDU #311. CSG PRESS 100 PSI, BLEED PRESS OFF, PULL KILL STG. SHUT DOWN OPS; NEW TBG ON LOCATION AT 09:30, FORK LIFT ON SITE AT 12:15, TRUCK PROBLEMS. UNLOAD 2-3/8 IPC PROD TBG. RACK TBG AND TALLY TOP LAYER. PICK UP AND RUN; 1 -2-3/8 WIRE LINE RE-ENTRY GUIDE, 1 -1.791" PROFILE NIPPLE, 1 -2-3/8 x 30' JOINT OF IPC N-80 TBG. 1 -2-3/8 x 5-1/2 HALLIBURTON P. L. S. PLASTIC COATED PKR. 1 -1.875" PROFILE NIPPLE, 1 -XL ON/OFF TOOL AND 148 JOINTS OF 2-3/8 IPC 8RD N-80 PROD TBG. SISD.

02/12/03: PICKING UP TBG AND GIH W/ PKR ASSEY. AT 8425' – 8450' PKR SET IN CSG. RELEASED PKR AND PULLED UP HOLE 1 STD, WENT THRU PROCEDURE TO RESET PKR, WILL NOT SET. COOH W/ TBG, GOT OUT WITH ON/OFF TOOL ONLY. GO BACK IN HOLE, LATCH UP ON PKR AND RELEASE PKR. PULL UP HOLE. PKR IS DRAGGING AT EACH CASING COLLAR. SHUT DOWN FOR THE DAY.

02/13/03: COOH W/ PKR, INSPECT PKR ON LOCATION, LOOKS TO BE IN GOOD SHAPE, CALLED IN TO ENGINEERING DEPT. DECISION MADE TO RUN GAUGE IN CSG TO VERIFY ID OF CSG AT 8400' +. RUN KILL STG AND SHUT DOWN.

02/14/03: COOH W/ KILL STG. MI ELECT LINE TRUCK AND RUN A 4.648 GAUGE RING TO 12,100', COOH. PU 4.66 GAUGE RING, TRIP TO 12,100'. PU A 4.70 GAUGE RING, STACK OUT AT 15' IN CSG. COOH RD ELECT LINE TRUCK. HES IS TO MACHINE DRESS PKR TO A 4.60' OD, BE READY TO RUN MONDAY MORNING 2/17/03. RU KILL STG, SECURE WELL & SHUT DOWN.

02/17/03: PU HALLIBURTON P. L. S. PKR (OD 4.60). GIH. RAN AS FOLLOWS; 384 JTS 2-3/8 IPC 8-RD, N-80 TBG, 12,061'; ON/OFF TOOL W/ 1.875 PROFILE AT 12,081'. HALLIBURTON PLS PKR (MACHINED OD AT 4.60) AT 12,085', 1 -2-3/8 x 31.80 JT IPC N-80 8 RD 12,117', 2-3/8 PROFILE NIPPLE (1.791) AT 12,118', 2-3/8 RE-ENTRY GUIDE. 12,118.88' USING KB OF 18'. PUMPING PKR FLUID DOWN BACK SIDE, PUMPED 220 BBLs. NIPPLE DOWN BOP, PU WELL HEAD ON TBG STG, PUMPED 20 BBSL PKR FLUID, SET PKR. LAND TREE ON WELL, TOP OFF BACK SIDE AND PRESS TEST TO 500 PSI, HELD PRESS. BLEED OFF BACK SIDE. NIPPLE UP TREE TO FLOW LINE. SISD.

02/18/03: SWAB RPT: TBG PRESS 0. FLUID LEVEL AT 2000' FROM SURFACE. SWAB BACK 115 BBLs, ALL WATER. LAST FLUID LEVEL 3000'. SISD.

02/19/03: SWAB RPT: TBG PRESS 45 PSI, CSG 0, FLUID AT 2700' FROM SURFACE, SWAB BACK 135 BBLs WATER, LAST LEVEL AT 3100'. SISD.

02/20/03: SWAB RPT: TBG PRESS 50 PSI, FLUID AT 2600' FROM SURFACE. SWAB BACK 155 BBLs WATER. AT 11:00 AM FLUID LEVEL AT 3500'. AT 1:00 PM FLUID AT 2000' STAYED AT LEVEL UNTIL 4:00 PM, LEVEL COMING UP EACH RUN. AT 6:00 PM, WELL SHUT IN. LEVEL AT 500' FROM SURFACE. NO GAS & NO OIL.

02/21/03: TBG PRESS 1100 PSI. OPEN WELL UP TO PROD UNIT, THRU 10/64 CHOKE AT STACK PACK. PRESS COMES DOWN TO 500 PSI, LINE PRESS 500 PSI. PUT WELL INTO SLOP OIL TANK AT BATTERY. BLEEDING PRESS OFF. WELL FLOWING TO TANK. FLOW BACK 320 BBLs WATER AND OIL MIX AT 5% OIL CUT IN SAMPLE. TBG PRESS RANGING 220 - 250 PSI. SHUT WELL IN.

02/24/03: TBG PRESS 1000 PSI. OPEN WELL UP TO PROD EQUIPMENT. 10/64 CHOKE SETTING. RD KEY DDU. TURNED WELL OVER TO OPERATION SPEC. DAILY PROD RPT TO FOLLOW.