UNITED STATES DEPARTMENT OF THE INTERIOROII CONS. BUREAU OF LAND MANAGEMENT. DIV-DIST. 2

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5

5. Lease Serial No.

170740FF7

NMNM0557371

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS TO THE TAIN AVENUE Do not use this form for proposals to drill as to re-enter are 8210 abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned we			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		1001011121018	
☐ Gas Well ☐ Gas Well ☐	Other	561 80 10 11 12 10 18 18	>8. Well Name and No.
2. Name of Operator		/m // // // // // // // // // // // // /	AAO FEDERAL #2
MARBOB ENERGY COR	PORATION /	N RECO 2003	% API Well No.
3a. Address	3b. Phone	e No. (include area code)	ಠ 30-015-32308
	SIA, NM 88211-0227 (50	5) 748-3303 ⁷ 7/Fc,	Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	Con MA	RED LAKE QUEEN GRBG SA
430 FNL 2310 FWL	, SEC. 1-T18S-R27E, LOT 3	25.35 A 25.26	11. County or Parish, State EDDY CO., NM
12. CHECK API	PROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, RI	
TYPE OF SUBMISSION		TYPE OF ACTION	
	Acidize Deepen	Production (Start)	/Resume)
Notice of Intent	☐ Alter Casing ☐ Fracture		Well Integrity
Subsequent Report	☐ Casing Repair ☐ New Co	onstruction	Other
	☐ Change Plans ☐ Plug and	d Abandon	
Final Abandonment Notice	Convert to Injection	ck Water Disposal	
ADD PAY II 1. SET C 2. PERF I 3. ACIDI 4. ACIDI 5. FRAC	N SAN ANDRES AS FOLLOWS: IBP @ 3275' LOWER & UPPER SAN ANDRES- ZE THE LOWER SAN ANDRES 2 ZE THE UPPER SAN ANDRES 1 SAN ANDRES DOWN CASING	LOWER: 2777'-3115' (777'-3115' W/ 1500 G.	11), UPPER: 1967'-2649' (23) AL NEFE 15% HCL APPROVED MAR 1 0 2003 LES BABYAK
 I hereby certify that the foregoing Name (Printed/Typed) 	g is true and correct		TETHOLLOW-ENGINEER .
DIANA J.	CANNON	Title PRODUCTION A	NALYST
Signature Signature	Jana Jana	Date MARCH 7, 200	3
	THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	
Approved by		Title	Date
which would entitle the applicant to co		Office	
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or frauduler	e 43 U.S.C. Section 1212, make it a crime for at statements or representations as to any matte	any person knowingly and willfully r within its jurisdiction.	to make to any department or agency of the United

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

P.O. Box 1980, Habba, NM 86241-1980

DISTRICT I

Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

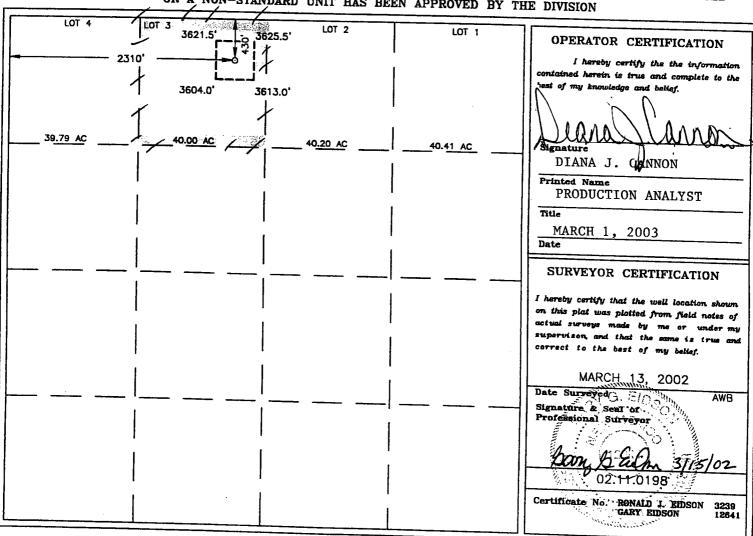
Fee Lease - 3 Copies

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION PLAT	Γ □ AMENDED REPORT
API Number	Pool Code	Pool N	
30-015-32308	51300	DED TAKE OU	EEN OPPO O
Property Code		erty Name - RED LAKE QUI	Well Number
29793	AAO :	FEDERAL	wen number
OGRID No.	Oper	ator Name	
14049		GY CORPORATION	Elevation 3611'
	Surfac	ce Location	

UL or lot No.	Section 1	Township 18-S	Range 27-E	Lot Idn	Feet from the 430	North/South line NORTH	Feet from the 2310	East/West line WEST	County
Bottom Hole Location If Different From Surface									

UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



AAO Fed 2 430' fnl, 2310' fwl Sec 1-18s-27e Eddy Co., NM

13 Jan 03

Workover Procedure—Add Pay

Objective: Add pay in San Andres. The Lower San Andres will be acidized and swab tested by itself. If it yields a good oil show, it is likely that the Lower and Upper San Andres will be fraced together assuming the Upper San Andres yields a good oil show. If the Lower San Andres is not included in the frac, a decision may be made to decrease the size of the attached frac job. The San Andres will be pump tested by itself initially then commingled with the Yeso later.

Well Data: See wellbore sketch.

Procedure:

- 1. Set CIBP or 5K composite BP at approx. 3275' to cover the Yeso. Test plug to 2000 psi.
- 2. Perf Lower and Upper San Andres with one shot at the depths shown below using 4" casing gun with Millenium charges.

Lower San Andres: 2777', 2909', 2936', 3010', 3016', 3026', 3032', 3047', 3061', 3104', 3115' (11)

Upper San Andres: 1967', 2024', 2028', 2191', 2196', 2206', 2226', 2258', 2288', 2309', 2329', 2374', 2390', 2418', 2427', 2450', 2467', 2479', 2495', 2516', 2542', 2635', 2649' (23)

Perfs above picked on Density-Neutron log dated 8-29-02. The Depth Control Log generally appears to be 1 feet off – no correction needed.

- 2. Acidize the Lower San Andres 2777-3115' with 1500 gal NE Fe 15% HCl with 20 ballsealers. Swab test for oil show. If good oil show, will probably frac Lower and Upper SA together.
- 3. Acidize the Upper San Andres 1967-2649' with 4000 gal NE Fe 15% HCl with 45 ballsealers. Swab test for oil show.
- 4. Frac San Andres down casing per attached frac design. If Lower SA is not to be fraced, a decision might be made to reduce the size of the attached frac job.

Kbc/aao fed 2a

