

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23703
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Hondo Sinclair State Com. (3467)	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Devon Energy Production Company, L.P.		9. Pool name or Wildcat Travis U/Perm 59840	
3. Address of Operator 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102		Tom Pepper Ops Engr Advisor 405-552-4513	
4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>north</u> Line and 1980 Feet From The <u>east</u>		10. Date Spudded 10/20/1981	
Section <u>28</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u>		11. Date T.D. Reached 12/13/1981	
12. Date Compl. (Ready to Prod.) 06/14/2002 to 7-31-2002		13. Elevations (DF & RKB, RT, GR, etc.) GL 3537', KB 3550'	
14. Elev. Casinghead		15. Total Depth 10,950'	
16. Plug Back T.D. 10,065' CIBP		17. If Multiple Compl. How Many Zones? N/A	
18. Intervals Drilled By all		Rotary Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name Canyon 9392-9494'		20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run GR-DLL/RXO, CNL-FDC, BHC Sonic, CBL (submitted 1981)		22. Was Well Cored no	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" (existing)	conductor pipe	33'	26"	2 1/2 yds Redi-mix	
13 3/8" (existing)	54.5# J-55	652'	17 1/2"	700 sx	
8 5/8" (existing)	28# S-80	2650'	12 1/4"	1500 sx	
5 1/2" (existing)	17# L-80	10,793'	7 7/8"	1625 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" 6.5# N80	9313' open ended	

26. Perforation record (interval, size, and number) Canyon 9392-9412' with 40 holes (0.46" EHD) Canyon 9442-9452' with 20 holes (0.46" EHD) Canyon 9470-9494' with 48 holes (0.46" EHD)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9392-9494' AMOUNT AND KIND MATERIAL USED 5000 gals 20% HCl + 200 BS	
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28. PRODUCTION							
Date First Production 09/11/2002 oil		Production Method (Flowing, gas lift, pumping - Size and type pump) plunger lift for oil				Well Status (Prod. or Shut-in) venting gas - WOPL	
Date of Test 09/11/2002	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF venting	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 440 psi	Casing Pressure 560 psi	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF venting	Water - Bbl. 3	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) WOPL						Test Witnessed By BJ Cathey	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed Name Candace R. Graham Title Engineering Tech. Date 11/01/2002

Devon Energy Production Company, L.P.
Hondo Sinclair State Com. #1
API 30-015-23703

INSTRUCTIONS

Sec. G-28-18S-28E
Eddy Cnty, NM

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9220'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9550'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10,010'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	10,708'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T.		T. Wingate	T.
T. Wolfcamp	T. Chester	10,900'	T. Chinle	T.
T. Penn	T. Morrow	10,355'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9392' to 9494' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet none encountered
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	717	717	Surface, Red Bed	10,000	10,312	312	Lime
717	1841	1124	Anhy & Salt	10,312	10,445	133	Lime & Chert
1841	1975	134	Salt & Anhy	10,445	10,950	505	Lime & Chert
1975	2257	282	Anhy & Salt				
2257	3617	1360	Anhy				
3617	4004	387	Lime				
4004	4405	401	Anhy				
4405	7245	2840	Lime				
7245	8610	1365	Lime & Sand				
8610	9003	393	Lime				
9003	9419	416	Lime, Dolo, Shale				
9419	9440	21	Lime & Shale				
9440	9755	315	Dolo & Shale				
9755	10,000	245	Dolo & Lime				