

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

5 Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-31190
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V04981
7. Lease Name or Unit Agreement Name: OXY Cow Pony State
8. Well No. 1
9. Pool name or Wildcat Undsg. Empire Morrow. South
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>16</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>Eddy</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE/ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/19/03

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Accepted for record BSA TITLE DATE MAR 20 2003
Conditions of approval, if any:

OXY COW PONY STATE #1

08/25/2000

RUPU NU Hyd. BOP. Rack 385 jts 2 7/8" N-80 tbg. Ran 4 5/8" bit & 5 1/2" scraper, 300 jts tbg. SION

08/26/2000

Fin RIH with 2 7/8 tbg. Tagged @ 11592. Ru BJ. Circ hole with 300 gal xylene, 500 gal 15% HCL. Displaced with 270 bbl 3% KCL. Spotted 2 bbl acid @ 11500. POOH. SION.

08/29/2000

Crew to loc. RU Baker Atlas, RIH to perforate, 1st run misfire. 2nd run perforate chester lime from 11431' to 11448' @ 4spf, RD Baker, RIH with wireline entry, F-nipple, 6' 2 7/8 sub, 5 1/2 model M Reliant packer, on/off tool, 369 jts 2 7/8 N-80, set packer @ 11349' w/ 12pts compression, ND hyd. BOP, NU tree wellhead, SION.

08/30/2000

Sitp 1500. Bled pres in 10 min. Ru swab. Ru swab. swabbed tbg dry. Ru BJ. Acidized Chester lime perfs. 11431-11448 with 3000 gal 15% NEFE. Dropped 60 ball sealers with poor action. Flushed with 3% KCL. Max pres 7100, Min 5752, ave pres 5763. AIR 3.8 bpm. ISIP 4935, 5 min 4730, 10 min 4662, 15 min 4611. TBLWLTR 136. RDBJ. Opened well up to pit well died in 1/2 hr. Ru swab. Rec 72 bbl load in 4 hrs. IFL surface, FFL 5500 FFS. No oil or gas show. TBLWLTR 62. SION

08/31/2000

SITP 400. Bled pres in 1/2 hr. Ru swab. Rec 0 oil 86 wtr in 10 hrs. IFL 4200 FFS. FFL pkr. Swabbed well dry in 7 hrs. Made 1 run per hr for 6 hrs with 3000' scattered fluid entry per hr. Burning 3' flare. All load recovered. SION.

09/01/2000

SITP 400. Bled pres in 1/2 hr. Ru swab. Rec trace oil 7 bbl wtr in 10 hrs. IFL 8000 FFS and scattered to pkr. Swabbed well dry in 1 hr. Made 1 run per hr for 9 hrs with 3000' scattered fluid entry per hr. Burning 3' flare. SION.

09/02/2000

SITP 300. Bled pres in 1/2 hr. Ru swab. Rec 0 oil 3 wtr in 6 hrs. IFL 8000 FFS. FFL pkr. Burning 2' flare. Ru WL. RIH with BHP bombs. RDPU. SI WO Engineering evaluation.

07/16/2002 CMIC: Gary Henrich

road unit & crew to loc., move in matting boards & pipe racks, spot & rig p, plumb up blow down lines, sitp 3400#, sicp 3400#, open csg. to pit, csg. bled down to 20# in 4 hrs., tbg. bled down to 1800# while bleeding csg. down, sisd!

07/17/2002 CMIC: Gary Henrich

sitp 2000#, sicp 200#, bleed both down, ru kill truck, pump 65 bbls. 3% kcl down tbg., nd tree, nu 5K hyd. bop, release pkr. & pooh & lay down 369 jts. 2 7/8" L-80 tbg. & pkr., found 5 bad jts., jt. #285 & #366 was collapsed from upset to upset, 3 others had bad threads, sisd!

07/18/2002 CMIC: Gary Henrich

sicp 500#, bleed down, ru baker atlas w/ ri, w/ 5.5" 10K alpha cibp, set cibp @ 11,400', pooh, ri, w/ dump bailer & cap cibp w/ 50' of cmt., pooh, rd w/ load csg. & test to 2000# (OK), bleed down, nd bop, nu tree, si, rig unit down, clean loc., sd.

01/10/2003 CMIC: gary

road unit & crew to loc., move in matting boards & pipe racks, test tie down anchors, spot & rig up, unload, rack & tally 370 jts. 2 7/8" L-80 tbg., nd tree, nu 5K hyd. bop, ri, w/ 2 7/8" sn & 355 jts. to 11,031', sisd!

01/11/2003 CMIC: gary henrich

ru haliburton, spot 500 gals. 7.5% acid to bottom of tbg. @ 11,031', rd haliburton, pooh w/ tbg. & sn, nd bop, nu frac valve & bop, sisd!

END OF LOG

OXY COW PONY STATE #1

01/14/2003 CMIC: gary henrich

ru baker atlas wl,rih w/4" tag guns loaded w/predator charges @ 4 spf,perforate morrow formation from 10,997'-98'-99'-11,000'-01'-02'(20 holes),11,008'-09'-10'-11'-12'-13'-14'-15'-16'-17'-18'-19'-20'-21'-22'-23'-24'-25'-26'-27'-28'(80 holes)(100 holes total)pooh,rd wl,no show of gas or fluid level change,nu csg. saver,ru howco, load csg. w/30 bbls.6% kcl,break formation down & pump 75 bbls. 6% kcl to put spot acid away,formation broke @ 2444#, max. treating press. 3652# @ 7 bpm, isdp 3332#, 5 min.2434#, 10 min.1937#, 15 min.1600#, si, rd howco, sd!

01/15/2003 CMIC: gary henrich

sicp 650#,ru howco,tet lines to 9000#(OK),hold safety meetings,start frac & computers in frac van went down, stand by for new frac van, frac well w/49,000 gals. of 70 Q co2 foam carrying 45,000# of interprop 20/40 mesh sand as follows,start stage 1 - 25,000 gal.70Q foam pad,stage 2 - 3000 gal 70Q w/0.5 ppg sand,stage 3 - 3500 gal 70Q w/1.0 ppg sand,stage 4 - 4000 gal 70Q 1.5 ppg sand,stage 5 - 4500 gal 70Q w/2.0 sand,stage 6 - 4500 gal 70Q w/ 2.5 ppg sand,stage 7 - 4500 gal 70Q w/3.0 ppg sand, flush to top perf.w/10,600 gal 70Q foam,sd,isdp 5975#,max. treating pressure 5975#,aver.press.5362#,aver. rate 30.8 bpm,open well to pit & perform forced closure,flow well for 20 min.,ffcp 3550#,si,rd howco,nd csg. saver,sicp 3600#,open well to pit on 14/64" choke,rec. 50 bw in 13 hrs.,ffcp 750# on 32/64" choke,con't flow back.(blwltr 376)(co2 100%)

01/16/2003 CMIC: gary henrich

ftp 720# on 22/64" choke,rec.trace of oil,109 bw in 24 hrs.,est. rate 2050 mcf,con't flow back.(267 blwltr)(25% co2)(gas hit after 21 hrs. flowing)

01/17/2003 CMIC: gary henrich

ftp 370# on 28/64" choke,rec.trace of oil,73 bw in 24 hrs.,est. rate 1752.7 mcf,si.(194 blwltr)(5% co2)

01/18/2003 CMIC: gary henrich

ru baker atlas wl,rih w/ 4 3/4" gauge ring & junk basket,tag up @ 11.066'(30' below bottom perf.)pooh,rih w/production pkr. on wl,correlate to open hole log & set pkr. @ 10,900',pooh,rdwl,sicp 1700#,bleed well down,rih w/on/off tool & 2 7/8" L-80 tbg. to top of pkr.,displace hole w/270 bbls.of 6% kcl containing clay stabilizers & pkr. fluid,latch onto pkr.,space out & test to 1000#(OK)nd bop & frac valve,nu tree,sisd!

1-2 3/8" wleg	-	.42
1-2 3/8"x 1.81"F" nipple	-	.98
1-2 3/8" L-80 pup jt.	-	4.02
1-2 7/8"box x 2 3/8" pin	-	.68
1-model hornett el single string wl set pkr.	-	8.07
1-4 1/2"x 2 7/8"x 1.875"F" model L-10 on/off tool	-	1.50
349-jts.2 7/8" L-80 8 rnd. tbg.	-	10,820.91
3-2 7/8" L-80 pup jts.(8')(10')(10')	-	28.13
1-jt. 2 7/8" L-80 8 rnd tbg.	-	32.00
total	-	10,896.71
kb	-	17.50
bottom of pipe	-	10,914.21

1.81 @ 10,912.81 - pkr. @ 10,900.00 - 1.87 @ 10,898.54

01/21/2003 CMIC: gary henrich

0# sip,ru swab,swab tbg. down to 7000',rd swab,ru pro slickline,rih & fish EQ prong,tbg. pressure built to 200#,redress tool & rih,fish plug & pooh,rd pro,sitp 875#,open well to pit on 36/64" choke,rec. 28 bw in 5 hrs.,fftp 500# on 29/64" choke,rate 2550 mcf,well cleaned up,si,rd choke manifold.rig unit down,clean loc.,sd!

TEMPORARILY DROPPING FROM REPORTS

02/25/2003 CMIC: Gary Henrich

On line @ 12:00 Noon on 2/24/03. SIP: 2800 FTP: 2000 LP: 74 Rate: 2000 Choke: 11/64

02/26/2003 CMIC: Gary Henrich

Gas - 701 Oil - 13 Water - 16 FTP - 2696 LP - 128 Rate - 1562 Choke - 9/64

Note: Well SI back on around 1:00 pm.

02/27/2003 CMIC: Gary Henrich

Gas - 622 Oil - 15 Water - 8 FTP - 1787 LP - 156 Rate - 927 Choke - 9/64

02/28/2003 CMIC: Gary Henrich

Gas - 1422 Oil - 26 Water - 28 FTP - 1120 LP - 191 Rate - 1497 Choke - 17/64

03/01/2003 CMIC: Gary Henrich

Gas - 1587 Oil - 23 Water - 17 FTP - 781 LP - 189 Rate - 1546 Choke - 20/64

03/02/2003 CMIC: Gary Henrich

Gas - 1539 Oil - 15 Water - 20 FTP - 604 LP - 186 Rate - 1482 Choke - 20/64

03/03/2003 CMIC: Gary Henrich

Gas - 1407 Oil - 17 Water - 12 FTP - 523 LP - 179 Rate - 1354 Choke - 20/64

03/04/2003 CMIC: Gary Henrich

Gas - 1296 Oil - 13 Water - 14 FTP - 459 LP - 183 Rate - 1199 Choke - 23/64

03/05/2003 CMIC: Gary Henrich

Gas - 1222 Oil - 10 Water - 10 FTP - 356 LP - 160 Rate - 1162 Choke - 26/64

03/06/2003 CMIC: Gary Henrich

Gas - 1140 Oil - 13 Water - 11 FTP - 291 LP - 173 Rate - 1144 Choke - 26/64

03/07/2003 CMIC: Gary Henrich

Gas - 1073 Oil - 10 Water - 7 FTP - 173 LP - 173 Rate - 1017 Choke - 26/64

03/08/2003 CMIC: Gary Henrich

Gas - 1005 Oil - 10 Water - 10 FTP - 201 LP - 181 Rate - 995 Choke - 40/64