Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT II

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM NM 87505 WELL API NO. 30-015-31917

5. Indicate	Type of	Lease	
1		OTATE	· [Y]

3535 3477 Many Zones? Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3422 - 3454 21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR	P.O. Drawer DD, Artesi	a, NM 882	210		•	w. 160	•,		2.00	7		L_			STATI		FE	E
16. Type of Well_	DISTRICT III																	
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF RESYN DIFF RESYN PLUG DIFF RESYN DIFF RESY	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
2. Name of Operators SDX Resources, Inc. 3. Address of Operator SDX Resources, Inc. 3. Address of Operator PO Box 5061, Midland, TX 79704 4. Well Letter F 2310 Feet From The North Polymer Length 1650 Feet From The Line Section 28 Township 17S Range 28E Noll-Mark Aftesia, GL-YE 10. Date Spedded 11, Date T.D. Reached 12, Date Compl. (Roady to Prod.) 13. Elevations (DF & RVB, RT, GR, etc.) 14. Elev. Casinghead 11/11/10/2 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02 11/19/02/02 11/19/02/02/02/02/02/02/02/02/02/02/02/02/02/	1a. Type of Well: 7. Lease Name or Unit Agreement Name																	
3. Address of Operator PO Box 5061, Midland, TX 79704 4. Well Loadson Unit Letter F 2310 Feet From The North Unit Letter F 2310 Feet From The North 175 Range 28E NAPA Eddy County 10. Dete Spudded 11. Dete T.D. Reached 12. Dete Compl. (Recedy to Proct.) 11/11/102 11.19/02 0/108/03 11/11/102 11.19/02 0/108/03 11/11/102 11.19/02 0/108/03 15. Total Depth 3477 3455 Section 28 Feet From The Eddy County 11/11/102 11. Dete T.D. Reached 12. Dete Compl. (Recedy to Proct.) 11/11/102 11. Dete T.D. Reached 12. Dete Compl. (Recedy to Proct.) 11/11/102 11. Dete T.D. Reached 12. Dete Compl. (Recedy to Proct.) 11/11/102 11. Dete T.D. Reached 12. Dete Compl. (Recedy to Proct.) 11/11/102 11. Dete T.D. Reached 12. Dete Compl. (Recedy to Proct.) 11/11/102 11. Dete T.D. Reached 12. Deter From The Eddy County 11/11/102 11. Deter T.D. Reached 12. Deter From The Eddy County 11/11/102 11. Deter T.D. Reached 12. Deter From The Eddy County 11/11/102 11. Deter T.D. Reached 12. Deter From The Eddy County 11/11/102 11. Deter T.D. Reached 12. Deter From The Eddy County 12. Was Well Cored No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 304' 121/4" 352 sx CIC - Circ - 5-1/2" 14# 3526' 7-7/8" 375 sx 36/55 C POZ + 376 sx C - 24. LINER RECORD 25 TUBING RECORD 25 TUBING RECORD AMOUNT PULLED 34/22 - 28, 38-44, 52-54 DEPTH SET PACKER SET 34/22 - 24 3000 gal 15% HOLD 12. Deter Fred Production Method (Powling, gas lift, pumping: Size and type pumpi) Production Method (Powling, gas lift, pumping: Size and type pumpi) Well Status (Prod. or Shut-lin) Prod of Text Microscot Prod. Prod. Prod 1500 gal 15% HCL cool dwn 122.3002 Prop 2-1/2" x 2" x 12" RWAC Prod 15 stat Winnessed By Chuck Morgan 151. Leave Box 10 (Grawby AP) - (Corr.) 29. Disposition of Cos (Sold, Used for five), verified, etc.) 31. Internation Survey, Logs 31. Internation of the form is true and complete to the text of my incodedge and bellat	WELL OVER		EEPEN [, D die			1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1						
3. Address of Operator PO Box 5061, Midland, TX 79704 4. Well Loadson Unit Letter F 2310 Feet From The North Unit Letter F 2310 Feet From The North 175 Range 28 NAPM Eddy County 10. Dete Spudded 11. Dete T.D. Reached 12. Dete Compl. (Recedy to Prod.) 11/11/02 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 11/19/02 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/08/03 11/11/102 01/		D O					12	000	PECC	2003		JI 2	Well No.					
PO Box 5061, Midland, TX 76704 4. Well Location Unit Letter F 2310 Feet From The North North Section 28 Township 17S Range 28E NAMPM Eddy County 10. Date Spudded 11. Date T.D. Reached 12. Date Compt. (Ready to Prod.) 11. Total Depth 3532 CR 11/11/102 11. If Multiple Compt. (Ready to Prod.) 13. Elevistions (OF & RXB, R7, GR, etc.) 14. Elev. Casinghead 11/11/102 11. If Multiple Compt. How Many Zones? 19. Producing interval(s), of this completion - Top, Bottom, Name 3422 - 3454 21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/BT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-58° 24# 304 12-14° 3526 C C - Circ - 5-1/2° 14# 3526° 7-7/8° 375 sx 3565 C POZ + 375 sx C - 5-1/2° 14# 3526° 7-7/8° 375 sx 3565 C POZ + 375 sx C - 5-1/2° 14# 3526° 7-7/8° 375 sx 3565 C POZ + 375 sx C - 5-1/2° 3406° - 3422 - 28, 38-44, 52-54 28. Perforation record (interval, size, and number) 29. Electric and Complete Size and number) 20. Was Directional Survey Made Yes 10. Was Well Cored No No CASING RECORD (Report all strings set in well) No 12. Was Well Cored No No 12. Was Well Cored No No 13. Elevistions (OF & RXB, R7, GR, etc.) 14. Elev. Casinghead Yes 20. Was Directional Survey Made Yes 14. Elev. Casinghead Yes 21. Type Electric and Other Logs Run 15. Tubling RECORD AMOUNT PULLED Size CEMENTING RECORD AMOUNT PULLED Size DEPTH SET PACKER SET Size DEPTH SET Size DEPTH SET PACKER SET Size DEP		IIC.					15	<i>(1)</i>	Ap.	(2)		- 1	Pool name o	or Wildcat				
4. Well Location Unit Letter F 2310 Feet From The North No		lland T	X 7970	1				`	11/5	SIA	Ç _A	3 /						
Unit Letter F 2310 Feet From The North North Line Section 28 Township 17S Range 28E NMPM Eddy County				<u> </u>			- /.	7		<u>'A</u>	<u> </u>	<u>/ I </u>						
Section 28 Township 17S Range 28E NMPM Eddy County	Unit Letter	F	23	10 Fe	et From The		Nort	th Size	ا بحد	ine and	<u>ن ا</u>	650	Feet	From The		We	st	Line
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11/11/02																		
3535 3477 Many Zones? Drilled By 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR 22. Was Well Cored No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8' 24# 304' 12-1/4" 325 sx Cl C - Circ - 5-1/2" 14# 3526' 7-7/8" 375 sx 35/65 C POZ + 375 sx C - 5-1/2" 14# 3526' 7-7/8" 375 sx 35/65 C POZ + 375 sx C - 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 22. Perforation record (Interval, size, and number) 3422 - 28, 38-44, 52-54 (2 spf, 32 holes, 4" select fire) PRODUCTION Date First Production 1/2/3/02 Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Method (Fowing, ges lff, pumping - Size and type pump) Production Survey, Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and boller 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and boller	·			hed				o Prod.)				(DF &	RKB, RT, G	R, etc.)	14	. Elev.	Casingf	lead
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22. Was Well Cored No	` `), of this c	completion	- Top, Bol	tom, Name						•		<u> </u>	20. Was			Survey M	ade
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Flow Tubing Press. Casing Pressure Calculated 24- Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Deviation Survey, Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Date of Test	Hour	s Tested			choke Size Prod'n For								bL.				
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0 - 1	Deviation Survey	, Logs																
Signature Bonnie Atwater Title Regulatory Tech Date 01/20/03	31. I hereby certify that	31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwest	orn New Mexico
T. Anhy	Т.	Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T.	Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	Т.	Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T.	Miss	T. Cliff House	T. Leadville
T. 7 Rivers _	T.	Devonian	T. Menefee	T. Madison
T. Queen	<u>1434.0</u> T.	Silurian	T. Point Lookout	T. Elbert
T. Grayburg	1628.0 T	Montoya	T. Mancos	T. McCracken
T. San Andre	s <u>1916.0</u> T.	Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta _	<u>3304.0</u> T.	McKee	Base Greenhorn	T. Granite
T. Paddock	<u>3410.0</u> T.	Ellenburger	T. Dakota	T
T. Blinebry _		Gr. Wash	T. Morrison	T
T. Tubb	T.	Delaware Sand	T. TodiltoT. Entrada	T
T. Drinkard	T.	Bone Springs	T. Entrada	T. <u> </u>
T. Abo	T.	<u>romania di Markata</u>	T. Wingate	T
T. Wolfcamp	T.		T. Chinle	J
T. Penn			T. Permain	<u>T.</u>
T. Cisco (Bou	gh C) T.		T. Penn. "A"	т
•		OIL OR GAS SAN	IDS OR ZONES	
No. 1, from	to	***************************************	No. 3, from	toto
No. 2, from	to		No. 4, from	to
		IMPORTANT \		
Include data	on rate of water	inflow and elevation to v	which water rose in hole.	
No. 1, from		to	feet	
No. 2, from		to to	feet	•••••
No. 3, from		to	feetfeet	· · · · · · · · · · · · · · · · · · ·
			ach additional sheet if nece	

From	То	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Redbed/Gravel/Cal				
150.0	200.0	50.0	Sd				
200.0	450.0	250.0	Anhy				
450.0	1434.0	984.0	Anhy/Dolo	 			
1434.0	1916.0	482.0	Anhy/Dolo/Sd				,
1916.0	3304.0	1388.0	Dolo	3 - 10 - 1		**	
3304.0	3410.0	106.0	Sd/Dolo			*	
3410.0	3535.0	125.0	Dolo	1 2 2 2			
• ••		*			. <u>-</u>		
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WELL NAME AND NUMBER Welch "RL" Sta	ate #2	
LOCATION 2310' FNL, 1650' FWL, Sect	ion 28, T17S, R28	8E, Eddy Co.
OPERATOR SDX Resources, Inc.		
DRILLING CONTRACTOR United Drilling	, Inc.	
The undersigned hereby certifies of the drilling contractor who drilled ducted deviation tests and obtained to	ed the above desc the following res	cribed well and had con- sults:
Degrees @ Depth Degrees	@ Depth	Degrees @ Depth
1° @ 517'		
1° @ 1002'		Trans.
1° @ 1518'		······································
3/4° @ 2001'	200	322 12
1° @ 2484'	OCHECEN,	52 <u>22 </u>
3/4° @ 2972'		0/A N/
1/4° @ 3535'	153686 - 1-30 BEST -	- 1E Of 2
Drilling	g Contractor <u>Un</u> By:	Ated Drilling, Inc.
	Title: B	disiness Manager
Subscribed and sworn to before me that 20.02.	is 22 day of Carlue 1	November, Carlene Martin
My Commission Expires: 10-04-04	Chaves	NM State