

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Altesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (Area Code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1079 FNL 1610 FEL NWNE(B) Sec 35 T18S R30E

5. Lease Serial No.

NM-93771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Ivore Federal #1

9. API Well No.

30-015-32507

10. Field and Pool, or Exploratory Area

Undsg Hackberry Morrow, N

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity              |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Set</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Csg &amp; Cmt</u>                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

FEB 11 2003

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

SEE OTHER SIDE (ATTACHED)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/7/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY IVORE FEDERAL #1**

**01/03/2003** CMIC: BOB LANGE

DRILLING W/ REDUED WT TO CONTROL DEVIATION. DRILLING F/ 5301' TO 5674' W/ SURVEYS.

**01/04/2003** CMIC: KEVIN BOWKER

DRILLING W/ REDUCED WT TO CONTROL DEVIATION F/ 5674' TO 6087' W/ SURVEYS.

**01/05/2003** CMIC: BOWKER

DRILLING F/ 6087' TO 6542' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**01/06/2003** CMIC: BOWKER

DRILLING F/ 6542' TO 6981' W/ SURVEY'S. NO PROBLEMS AT REPORT TIME.

**01/07/2003** CMIC: BOWKER

DRILLING F/ 6981' TO 7364' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**01/08/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**01/09/2003** CMIC: BOB LANGE

DRILLED TO 7798' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT. TBIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**01/10/2003** CMIC: BOB LANGE

DRILLING AHEAD WITH NO PROBLEMS.

**01/11/2003** CMIC: BOWKER

DRILLING F/ 8499' TO 8914'. NO PROBLEMS AT REPORT TIME.

**01/12/2003** CMIC: BOWKER

DRILLING F/ 8914' TO 9260' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**01/13/2003** CMIC: BOWKER

DRILLING F/ 9260' TO 9510' W/ SURVEY. INSTALL ROTATING HEAD. NO PROBLEMS AT REPORT TIME.

**01/14/2003** CMIC: BOWKER

DRILLING F/ 9510' TO 9839'. LOSING ABOUT 6 BBLS/HR. NO PROBLEMS AT REPORT TIME.

**01/15/2003** CMIC: LANGE

DRILLED TO 9893' AND BIT TORQUED. DROPPED TOTCO AND TOO. TRIPPED CHECKED DC'S AND FOUND 2 CRACKED BOXES. L.D. TRI-COLLAR. TIH WITH BIT AND BHA. CUT DRILLING LINE. FTIH WITH BIT. WASHED AND REAMED 69' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**01/16/2003** CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**01/17/2003** CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**01/18/2003** CMIC: BOWKER

DRILLING F/ 11582' TO 10864'. LOSING 5 BBLS/HR. NO PROBLEMS AT REPORT TIME.

**01/19/2003** CMIC: BOWKER

DRILLING FROM 10864 TO 11121 WITH SURVEY. LOSING 5BBLS/HR. NO PROBLEMS AT REPORT TIME.

01/20/2003 CMIC: BOWKER

DRILLING F/ 11121' TO 11139'. PULLED 12 STANDS & DISPLACED HOLE W/ POLYMER MUD. TRIP IN HOLE. DRILLING F/ 11139' TO 11295'. NO PROBLEMS AT REPORT TIME.

01/21/2003 CMIC: BOB LANGE

DRILLED TO 11,364' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT. TBIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

01/22/2003 CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

01/23/2003 CMIC: BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

01/24/2003 CMIC: BOB LANGE

DRILLING F/ 11825' TO 12000' W/ SURVEY. FLUID LOSS 0-5 BBLs/HR. NO PROBLEMS AT REPORT TIME

01/25/2003 CMIC: BOB LANGE

DRILLING F/ 12000' TO 12090'. CIRCULATE 3 HOURS, MAKE 20 STAND SHORT TRIP. HAD TIGHT HOLE F/ 11764' TO 11677'. WIPED THRU IT SEVERAL TIMES. DID NOT SEE IT GOING BACK TO BOTTOM. CIRCULATE 3 HOURS. STRAP OUT FOR LOGS. NO TIGHT HOLE.

01/26/2003 CMIC: BOB LANGE

FINISH TRIP OUT HOLE, RIGUP BAKER ATLAS, AND LOG WELL. LOGGERS TD 12,090.

01/27/2003 CMIC: BOB LANGE

FINISH LOGGING W/ BAKER ATLAS. RIG DOWN LOGGERS & TRIP IN HOLE. 20' FILL. CIRCULATE 3 HOURS. RIG UP BULL ROGERS LD MACHINE & LAY DOWN DRILL PIPE & DRILL COLLARS. RIG UP CASING CREW & RUN CASING. ABOUT 70 JOINTS OFF BOTTOM AT REPORT TIME.

01/28/2003 CMIC: BOB LANGE

FINISH RUNNING 73 JTS 17# P-110 & 202 JTS 17# L-80 CASING. TOTAL PIPE 12095' SET AT 12090'. CIRCULATE CASING CAPACITY W/ RIG PUMP. RIG UP BJ & PUMP 750 SX SUPER "C" LEAD, TAILED W/ 100 SX "C". DISPLACED W/ 281 BBLs FW. PLUG DOWN AT 12:15 PM MST. FLOATS HOLDING. NIPPLE DOWN BOPE & SET SLIPS W/ FULL STRING WT. NU "C" SECTION & TEST. OK. JET & CLEAN PITS. RIG RELEASED AT 8:00 PM MST. NOTIFIED CATHY W/ BLM OF CEMENT JOB BUT DID NOT WITNESS. LAST REPORT.

BUREAU OF LAND MGMT  
ROSSELL OFFICE

2003 FEB 10 AM 10:02

RECEIVED