*	Oil Cons.																
Form 3160-4 UNITED STATES IN												- 1	FOF	RM APP	ROVED		
(September 200	ember 2001) DEPARTMENT OF THE INTERIOR.													OMB NO. 1004-0137			
BUREAU OF LAND MANASHINEMY. GIRING AVENUE WELL COMPLETION OR RECOMPLETAGNERS ORTHING APOS O														Expires: January 31, 2004 5. Lease Serial No.			
1a. Type of Well														NM-28171			
b. Type of Comple	Deepen	Deepen Plug Back X Diff. Resvr.						6. If Ir	6. If Indian, Allottee or Tribe Name								
2. Name of Ope	Othe	·		······								7. Uni	t or CA Agree	ment Na	ame and No.		
Yates Petroleum Corporation																	
3. Address	Cha Amhania	- NINA O	004	10		3a. Phone No. (include area code)					18192021222			Well N			
105 S. 4th 4. Location of W				505-748-1471 nce with Federal requirements)*/.				61, 4				Spear OA Federal #6					
						EL (Unit B, NWNE)							30-005-63392				
At Surface	nd 1980'F	EL (Unit B,	NW	/NE) / 2 2003			`	\sim 11	10. Field and Pool, or Exploratory Pecos Slope Abo								
At top prod. Ir	iterval reported		EL (Unit B, NWNE) RECEIVED OCD - ARTESIA						11. Sec., T.,R.,M., on Block and Survey or Area								
At total depth										6				Section 9-T9S-R26E 12. County or Parish 13. State			
At total depth					/ -0						Chaves New Mexic						
14. Date Spudd	ed		15.	Date T.D.Re	ached	16.	Date Co	mpleted	2345	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			17. Elevations (DF,RKB,RT,GL)*				
RO	2/19/03			N.	Α			D&A	X Ready to Prod.				3802'GL				
18. Total Depth: MD 6377'					9. Plug Back T.[).:	MD	6010	20. Depth Bridge Plug Set:			MD					
	TVD	NA			·		TVD	NA				TVD	NA				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? X No												(Submit a	analysis)				
NA					Was DS		X No Ye			-	bmit report)						
					 .	<u> </u>	Direction	al Surve	/? X No		Yes	(Submit o	сору)				
23. Casing and I	iner Record () T		T State	Cemen	ter No. of S	ı eı	urry Vol.	√Vol I								
Hole Size	Size/Grade Wt.(#/ft.) Top (MD)				Bottm(MI	D)	Depth		Type of Cement			(BBL)	Cement	Top*	Amount Pul	led	
		<u> </u>			Refe	r to	Origin	ial Co	mpletion		l						
					T.C.C		l l	101 00	Impletion		Γ					—	
							<u> </u>						 				
24. Tubing Reco	I ord				L				<u> </u>		<u> </u>						
Size					cker Depth (MD) Size			Depth Set (MD)		Packer Depth (MD)		e Dep	th Set (MD)	Packer Depth (MD)			
2-3/8"	4330'			***													
25 . Producing Intervals Formation			Г	Тор	- I	Bottom			26. Perforation Record Perforated Interval Size			e N	o. Holes	Perf. Status			
A) Abo				4373'		4789'			4373'-4789'				72		Producing		
B) C) D)							-										
D)																	
E)								-			-	_					
F)																	
G) 27. Acid, Fractur	e Treatment	Cement So	JURE	ze Etc							L	Щ.,					
De	pth Interval		Ė					A	mount and Typ	e of Ma	terial		····				
4373'-4789'	000# 16/30 sand																
					·									_			
28. Production -	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·									 		· · · · · · · · · · · · · · · · · · ·		
Date First Produced	Test Date	Hours Tested	1		Oil		Gas W		Oil Gravity	G		roduction	uction Method				
3/11/03	3/8/03	24			on BBL	•	809	BBL 0	NA	Corr. API Gra		lowin6	₩ASCEPTED FOR			750	
Choke	Tbg. Press.	Csg.	- 1		Oil		Gas	Water	Gas: Oil		Well Status		VIII VI VI NECO			71.TO	
Size 3/8"	Flwg. 225 psi	Press. Rate		BBL 0		мсғ 809	BBL O	Ratio NA	D	٠٠: ﻣﯩﺪﯨﺪﯨ	_						
28a. Production-		<u> </u>			1009 0		INA Proc		ducin	9	MAR 1 8 2003		-				
Date First			1		Oil		Gas	Water	Oil Gravity	Gas		roduction	Method				
Fiouucea	roduced Date Tes		ed Production		on BBL		MCF	BBL	Corr. API	Gravi	ty		ARMAN	NDO.	A. LOPEZ	1	
Choke	Tbg. Press.	Csg.	\dashv	24 Hr.	Oil		Gas	Water	Gas: Oil	Well	Status		PETROLI	EUM	ENGINEER		
Size	Flwg.	Press.	. 1	Rate	BBL		MCF	BBL	Ratio	1							