

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-63481

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.  
LG-7420

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.

WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **RECOMPLETION**

2. Name of Operator

Yates Petroleum Corporation /

3. Address of Operator

105 South 4<sup>th</sup> St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Dallas AUE St Com

8. Well No.

5

9. Pool name or Wildcat

Foor Ranch Wolfcamp Gas

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line  
Section 34 Township 9S Range 26E NMPM Chaves County

10. Date Spudded

RC 2/4/03

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

2/17/03

13. Elevations (DF& RKB, RT, GR, etc.)

3805' GR

14. Elev. Casinghead

NA

15. Total Depth

6325'

16. Plug Back T.D

5200'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5130'-5152' Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

### 23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

### REFER TO ORIGINAL COMPLETION

|  |  |  |  |  |  |
|--|--|--|--|--|--|
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |

### 24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |

### 25. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-7/8" | 5088'     | 5088'      |
|        |           |            |

26. Perforation record (interval, size, and number)

5130'-5142' (26) 5744'-5756' (26)

5146'-5152' (14)

5530'-5542' (26)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5520'-5532' Acidize w/1200g 20% IC acid and 39 balls

5130'-5152' Acidize w/1800g 20% IC acid and 60 balls

### 28. PRODUCTION

|                                  |                           |                                                                                |                        |                 |                                             |                                    |                        |
|----------------------------------|---------------------------|--------------------------------------------------------------------------------|------------------------|-----------------|---------------------------------------------|------------------------------------|------------------------|
| Date First Production<br>2/18/03 |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing |                        |                 | Well Status (Prod. or Shut-in)<br>Producing |                                    |                        |
| Date of Test<br>2/20/03          | Hours Tested<br>24        | Choke Size<br>8/64"                                                            | Prod'n For Test Period | Oil - Bbl<br>0  | Gas - MCF<br>52                             | Water - Bbl.<br>0                  | Gas - Oil Ratio<br>N/A |
| Flow Tubing Press.<br>200 psi    | Casing Pressure<br>Packer | Calculated 24-Hour Rate                                                        | Oil - Bbl.<br>0        | Gas - MCF<br>52 | Water - Bbl.<br>0                           | Oil Gravity - API - (Corr.)<br>N/A |                        |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name

Tina Huerta Title Regulatory Compliance Supervisor Date March 18, 2003