

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

S
Form C-105
Revised March 25, 1999

WELL API NO.
30-015-10832

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.

WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **RECOMPLETION**

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

State CK Com

4. Well Location

Unit Letter C : 660 Feet From The North Line and 2180 Feet From The West Line
Section 4 Township 17S Range 26E NMPM Eddy County

10. Date Spudded

RC 2/11/03

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

2/17/03

13. Elevations (DF& RKB, RT, GR, etc.)

3365' GR

14. Elev. Casinghead

NA

15. Total Depth

8150'

16. Plug Back T.D.

7940'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7784'-7878' Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7718'	7718'

26. Perforation record (interval, size, and number)

7784'-7795'

7856'-7862'

7873'-7878' for a total 150 - .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7856'-7878' Spotted 100g 7-1/2% MSA

7784'-7795' Spotted 100g HCL

7784'-7878' Acidize w/2000g 7-1/2% MSA

28. PRODUCTION

Date First Production

2/18/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

3/16/03

Hours Tested

24

Choke Size

NA

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

377

Water - Bbl.

3

Gas - Oil Ratio

N/A

Flow Tubing Press.

80 psi

Casing Pressure

Packer

Calculated 24-Hour Rate

Oil - Bbl.

0

Gas - MCF

377

Water - Bbl.

3

Oil Gravity - API - (Corr.)

N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Dan Dolan

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date March 18, 2003