

Submit 3 Copies
to Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

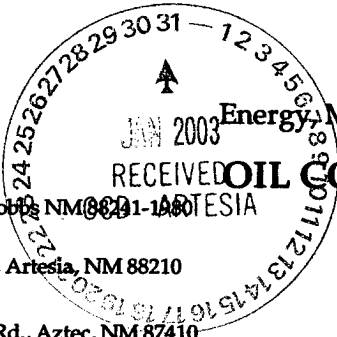
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89



OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-21769 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Empire Abo Unit "G" |
| 8. Well No. 321 |
| 9. Pool name or Wildcat Empire Abo |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator BP America Production Company | |
| 3. Address of Operator P.O. Box 1089 Eunice, NM 88231 | |
| 4. Well Location Unit Letter <u>I</u> : <u>1520</u> Feet From The <u>S</u> Line and <u>250</u> Feet From The <u>E</u> Line Section <u>33</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3663.8' GR</u> | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12.02.02: MIRUPU. NDWH. NUBOP.

12.03-04.02: POH w/pkr & tbg. RIH w/pkr. SION. RU & pmp 6000 gals 15% HCL w/ASOL.
Try to swab well. Got back 8 bbls.

12.05-06.02: Well dead. Swab back 31 bbls, Swab back 25 bbls.

12.09-10.02: Well dead. POH w/tbg & pkr. RIH w/tbg. NDBOP. NUWH. Swab well.
Retrieved 34 bbls.

01.06.03: MIRU plugging equipment. NDWH. NUBOP. POH w/2-3/8" tbg. RU & set CIBP @ 5770'. POH w/wireline & tools. RIH w/tbg & tag plug. RU & pmp to circ 9.5# salt gel mud. Circ 9.5# salt gel mud. Spot 25 sxs cmt on top of plug @ 5770'. LD 70 jts. spot 25 sxs cmt f/3511-3411'. POH w/tbg to 600'. Spot 75 sxs to 500' across 8-5/8" shoe. WOC. Tag cmt plug @ 480'. POH w/tbg to 450'. Spot 25 sxs cmt to 350'. POH to 60' & spot 10 sxs cmt to surf. Cut off wellhead, clean location, install Dry hole marker. Well P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 01.30.03

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505.394.1649

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep ID DATE FEB 26 2003

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

HOBBS OFFICE

FEB 10 2003

DATE REC'D.

HOBBS OFFICE

FEB 19 2003

DATE REC'D.

4 February 2003

BP America Production
P.O. Box 1089
Eunice, New Mexico 88231

Form C-103 Report of Plugging for your Empire Abo Unit "G" # 321 I-33-17-28 API 30-015-21769
Cannot be approved until an NMOCDD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

M. Kent Whitmore
Name
2/18/03
Operations Supervisor
Title

OK to Release
/s.

Van Barton
Van Barton
Field Rep. II

logged 02-11-03