

FEB-27-2003 THU 04:01 PM OGD DISTRICT II

FAX NO. 15057489720

P. 01

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-129
Revised 4-1-91DISTRICT II
P.O. Drawer 533, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

DISTRICT III
1000 Elm Street, Alamogordo, NM 87410P.O. Box 2088
Santa Fe, New Mexico 87504-2088NFO Permit No. 2-925
(For Division Use Only)Submit 3 Copies to
Appropriate District OfficeAPPLICATION FOR EXCEPTION TO NO-FLARE RULE 306
(See Rule 306 and Rule 1129)

30-015-32190

- A. Applicant NEWFIELD EXPLORATION MID CONTINENT
 whose address is 110 WEST 7th SUITE 1300 TULSA OK 74119
 hereby requests an exception to Rule 306 for UNTIL CO2 LEVEL IS 3% OR until
19 for the following described tank battery (or LACT):
 Name of Lease CARLSBAD #6 Name of Pool BLACK RIVER NORTH ATOKA/
CARLSBAD MORROW SOUTH
 Location of Battery: Unit Letter F Section 27 Township 23S Range 26E
 Number of wells producing into battery ONE
- B. Based upon oil production of N/A barrels per day, the estimated volume
 of gas to be flared is 1000 MCF; Value \$7,000.00 TOTAL per day.
- C. Name and location of nearest gas gathering facility:
DUKE ENERGY FIELD SERVICE
- D. Distance DN LOCATION Estimated cost of connection EXISTING CONNECTION
- E. This exception is requested for the following reasons: WELL IS PRESSURED
UP DUE TO FRAC BUT CO2 LEVEL IS TOO
HIGH TO GO TO PIPELINE. NEED TO FLARE APPROX
1000 MCF TO BRING CO2 LEVEL DOWN TO LEVEL
ACCEPTABLE TO PIPELINE

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
 Division have been complied with and that the information given above is
 true and complete to the best of my knowledge and belief.

Signature

Printed Name DEBBIE RISINGER PROD ANALYSTDate 2-27-03 Telephone No. 580-243-4101

OIL CONSERVATION DIVISION

Approved Until 3-4-03

By

Title

Date

FEB 28 2003

* Gas-Oil ratio test may be required to verify estimated gas volume.