

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. N.M. Div-Dist. 2
1501 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address and Telephone No.

P.O. Box 1089, Eunice, NM 88231

505.394.1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C, 660' FNL & 1980' FWL
Section 10, T18S, R27E

5. Lease Designation and Serial No.

NM-025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Empire Abo Unit "M" 10

9. API Well No.

30-015-00857

10. Field and Pool, or exploratory Area

Empire Abo

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02.18.03: MIRUPU. NDWH. NUBOP. POH.

02.19.03: PU retrieving tool. RIH w/tbg. Circ hole w/40 bbls brine. Latch onto plug & unset. Equalize csg. POH w/tbg & plug.

02.20.03: RIH w/tbg. Set @ 4859'. Test to 1000# below pkr. POH to 2811'. Tested communication around pkr. RIH w/tbg to 2933'. Tested to 500#, held OK. POH to 1600'. Tested communication around pkr. POH w/tbg & pkr. LD. RIH w/OE tbg. SD.

02.21.03: Finish RIH w/tbg. Tagged @ 4864'. PU & circ 54 sxs mud. Spot 25 sxs cmt. WOC.

02.24.03: RIH w/wireline. Perf hole @ 3250'. RD. RIH w/tbg & pkr. Set @ 2933'. Squeeze 50 sxs cmt. POH. RUWL & perf hole @ 1065'. POH. RIH w/OE tbg to 1669'. Circ 333 sxs cmt.

02.25.03: PU tbg & RIH. Tag cmt @ 1008'. POH. RUWL & perf hole @ 60'. POH. RIH w/gun & perf hole @ 975'. POH. RDWL. RIH w/tbg to 977'.

02.26.03: Circ 160 sxs cmt to surf. POH. NDBOP. Filled well w/20 sxs cmt. RDP. Well P&A

P&A Operations witnessed by Paul Schwartz/BLM.

APPROVED

MAR 7 2003

Sr. Administrative Assistant

Date 03.06.03

LES BABYAK

PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: