

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. Div-Dist. 2

1501 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., L P

3a. Address

20 N. Broadway, Suite 1500 Okla. City, OK 73012

3b. Phone No.

(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,730' FNL & 660' FEL of Section 25-T22S-R30E Unit H

5. Lease Serial No.

NM 89052

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Apache 25 Federal #1

9. API Well No.

30015-27410

10. Field and Pool, or Exploratory Area

Los Medanos (Atoka)

11. County or Parish, State

Eddy County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon plans to convert well to a water disposal well as follows:

1. Set CIBP at 12,950' and cap with 35' cement.
2. Set CIBP at 11,975' and cap with 35' cement.
3. Spot balanced cement plug 9,325'-9,475'. WOC. Tag plug.
4. Spot balanced cement plug 6,825'-6,975'. WOC. Tag plug.
5. Selectively perforate the Delaware interval 4,438'- 4,710'(OA).
6. RIH with 7" injection packer on 3 1/2"(IPC) tubing and set at 4,375'.
7. Inject through perforations 4,438'- 4,710'(OA).

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Signature

Charles H. Carleton

Title

Sr. Engineering Technician

Date

03/07/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

MAR 13 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

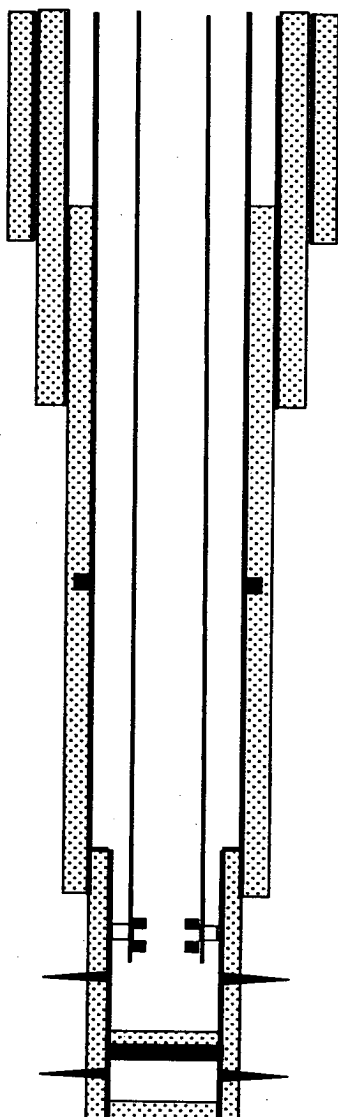
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: APACHE 25 FEDERAL #1		FIELD: LOS MEDANOS (ATOKA)	
LOCATION: 1730' FNL & 660' FEL, SEC 25-T22S-R30E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=3366'; KB=3391'		SPUD DATE: 05/05/93	COMP DATE: 10/14/93
API#: 30-015-27410	PREPARED BY: C.H. CARLETON		DATE: 02/13/03

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 550'	13 3/8"	54.5#	K-55	ST&C	17 1/2"
CASING:	0' - 3878'	9 5/8"	40#	K-55	LT&C	12 1/4"
CASING:	0' - 12317'	7"	26#	S-95,N-80	LT&C	8 3/4"
LINER:	11980' - 14490'	4 1/2"	13.5#	S-95	FJ	6"
TUBING:	0' - 12946'	2 3/8"	4.7#	N-80	EUE 8rd	



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

13 3/8" CASING @ 550' W/750 SXS. TOC @ SURFACE

9 5/8" CASING @ 3878' W/1400 SXS. TOC @ SURFACE

DV TOOL @ 7803'

DETAIL OF PERFORATIONS

ATOKA: 12982'-12992'

MORROW: 14321'-14331', 14359'-14366', 14386'-14391'

(NOTE: ALL PERFORATIONS AT 4 SPF)

7" CASING @ 12317' W/2440 SXS. TOC @ UNKNOWN

ON/OFF TOOL W/"X" PROFILE (1.875" ID) @ 12905'

OTIS PERMALACH PACKER @ 12906'

"X" PROFILE (1.875" ID) @ 12920'

ATOKA PERFORATIONS: 12982'- 12992' (OA) - 41 HOLES

CIBP @ 14163', CAPPED WITH 30' CEMENT

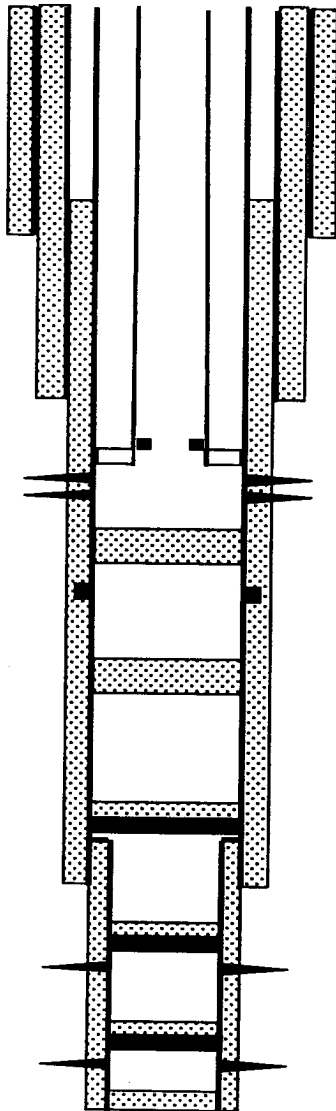
MORROW PERFORATIONS: 14321'- 14391' (OA) - 91 HOLES

4 1/2" LINER @ 11980'- 14490' W/330 SXS.

TD @ 14493' PBD @ 14450'

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: APACHE 25 FEDERAL #1			FIELD: LOS MEDANOS (ATOKA)			
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API#: 30-015-27410		PREPARED BY: C.H. CARLETON			DATE: 02/13/03	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 550'	13 3/8"	54.5#	K-55	ST&C	17 1/2"
CASING:	0' - 3878'	9 5/8"	40#	K-55	LT&C	12 1/4"
CASING:	0' - 12317'	7"	26#	S-95,N-80	LT&C	8 3/4"
LINER:	11980' - 14490'	4 1/2"	13.5#	S-95	FJ	6"
TUBING:	0' - 4375'	3 1/2"	9.2#	J-55		



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

13 3/8" CASING @ 550' W/750 SXS. TOC @ SURFACE

9 5/8" CASING @ 3878' W/1400 SXS. TOC @ SURFACE

INJECTION PACKER @ +/- 4375'

DELAWARE PERFORATIONS: 4438'- 4710' (OA)

CEMENT PLUG: 6825'-6975'

DV TOOL @ 7803'

CEMENT PLUG: 9325'-9475'

CIBP @ 11975', CAPPED WITH 35' CEMENT

7" CASING @ 12317' W/2440 SXS. TOC @ UNKNOWN

CIBP @ 12950', CAPPED WITH 35' CEMENT

ATOKA PERFORATIONS: 12982'- 12992' (OA) - 41 HOLES

CIBP @ 14163', CAPPED WITH 30' CEMENT

MORROW PERFORATIONS: 14321'- 14391' (OA) - 91 HOLES

4 1/2" LINER @ 11980'- 14490' W/330 SXS.

TD @ 14493' PBTD @ 14450'