Submit 3 Copies To Appropriate District Of⊊ce	State of No	ew Mexico	5	Form C-10
District I	Energy, Minerals an	d Natural Resources		Revised March 25, 199
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-03264	
811 South First, Artesia, NM 88210	outh First, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE C		
District IV Santa Fe, NM 87505			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-681	
SUNDRY NOTICE	ES AND REPORTS ON V	VELLS	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN TION FOR PERMIT" (FORM C	OR PLUG BACK TO A		
PROPOSALS.)	/			
1. Type of Well: Oil Well Gas Well	Other Plug &	Nandon III 2000	Muli Cyc i	Init Tract 38
2. Name of Operator			8. Well No.	init fract 36
Yates Petroleum Corpora	ation /	OCD ARTESIA		2
3. Address of Operator		F-4	9. Pool name or W	
105 South Fourth Street 4. Well Location	: - Artesia, NM 8	8210	Loco Hills	-Q-GB-SA
4. Well Location		65120202A		
Unit Letter H : 23	feet from the	North line and 3	30 feet from	the East line
Section 2	Township 18S		NMPM Eddy	County
		<i>her DR, RKB, RT, GR, etc</i> 456' GR)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	ENTION TO:		SEQUENT REP	
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING [
TEMPORARILY ABANDON 🔲 0	CHANGE PLANS	COMMENCE DO	1 NO 00 10 T	
TEMPORARIET ABANDON	CHANGE PLANS	COMMENCE DRII		PLUG AND ABANDONMENT
	MULTIPLE			ABANDONNEN
C	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		C
12. Describe proposed or completed	operations. (Clearly state	all pertinent details, and gi	ve pertinent dates, in	cluding estimated date
of starting any proposed work). S	EE RULE 1103. For Mult	tiple Completions: Attach	wellbore diagram of	proposed completion
or recompilation.				-
6-25-2002 - Moved in and	I rigged up pulling	g unit and pluggin	g equipment. S	hut down.
6-26-2002 - Nippled down wellhead and nippled up BOP. Nippled up tubing equipment. POOH with 2-7/8" tubing. Rigged up wireline. RIH with CIBP - found bad spot at 1647'.				
POOH with CIBP. Rigged	down wireline. Sl	hut well in for ni	oht.	
6-27-2002 - RIH open end	led to 2510 '. Spot	tted 30 sacks Clas	s C Neat cement	: from 2510-
2331'. PUOH. WUC 4 hou	irs. RIH with tub:	ing - did not tag :	plug. Re-spott	ed 30 sacks
Class C Neat cement from 6-28-2002 - RIH with tub	ing and tagged ni	H. WUC. Shut wel	I in for night.	
with plugging mud. POOF	I. Rigged up wire	line. RIH with wi	reline. Perfor	culated noie
G at 1100'. POOH with wir	celine and rigged o	down wireline. RI	H with packer a	ind set nacker
ac of . Ddacesea with	75 sacks Class C I	Neat cement. WOC	4 hours. Rigge	d un wireline
RIH with wireline - did Squeezed with 75 sacks (not tag. POOH and	d rigged down wire	line. Reset pa	cker at 814'.
6-29-30-7-1-2002 - Rigge	d up wireline. R	I. WUC. Snut wel IH with wireline -	I in for night.	110 DOOU
wireline and rigged down	wireline. Reset	packer at 814'.	Re-squeezed wit	th 75 sacks
I hereby certify that the information about	ve is true and complete to	the best of my knowledge	and belief.	
SIGNATURE KILL of MI.)		ON NEXT PAGE:	
SIGNATURE PHOTO YU	<u>~</u>	LE Agent for BCM	<u>Associates</u>	DATE_7-3-2002
Type or print name Rusty Klei	.n		Telepho	ne No. 746-6565
(This space for State use)		A -/1/1	// 35	740-0303
	200	Juld &	LO U M	AR 2 8 2003
APPPROVED BY	TITL	.E	A IN	SATE - C 2000
Conditions of approval, if any:	~ \	•	3	

YATES PETROLEUM CORPORATION WLHU G4S Unit Tract 38-2 Section 2-T18S-R29E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Class C Neat cement. WOC 4 hours. Rigged up wireline. RIH with wireline and tagged cement at 933'. POOH with wireline and rigged down wireline. POOH with tubing. Rigged up wireline. Perforated 7" casing at 580'. POOH with wireline and rigged down wireline. RIH with tubing and packer. Set packer at 282'. Squeezed with 75 sacks Class C Neat cement. WOC. Shut well in for night.

7-2-2002 - POOH with packer. RIH open ended and tagged cement at 452'. POOH with tubing. Nippled down BOP and tubing equipment. Rigged up wireline. RIH and perforated 7" casing at 60'. POOH and rigged down wireline. Squeezed with 40 sacks Class C Neat cement. WOC 4 hours. Capped well with cement. Shut well in for night.

7-3-2002 - Hole stayed full of cement inside casing. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 7-2-2002.

Rusty Klein

Agent for BCM & Associates

July 3, 2002