

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-03266
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-6811-10
7. Lease Name or Unit Agreement Name WLHU G4S Unit Tract
8. Well No. 38-4
9. Pool name or Wildcat Loco Hills Queen-GB-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	RECEIVED OCD-ARTESIA
4. Well Location Unit Letter B : 1220 Feet From The North Line and 1420 Feet From The East Line Section 2 Township 18S Range 29E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-2000 - Moved in and rigged up pulling unit and pluggign equipment. Dug out cellar. Replaced nipples and valves. Nippled down wellhead and nipped up BOP. Rigged up floor and tubing equipment. Tubing parted 81' down. Ordered out fishing tools. Shut down.  
2-11-2000 - TIH with overshot and latched onto fish. POOH with overshot & 2' of fish. TIH with overshot. POOH with overshot - no fish. TIH with overshot and 37 joints of tubing. TOOH with overshot and 1-1/2' of fish. TIH with overshot. POOH with overshot -- no fish. TIH with overshot with small grapple. POOH with overshot & grapple - no fish. Shut well in.  
2-12-14-2000 - Shut down.  
2-15-2000 - Found bad casing from 1130-900'. TIH with AD-1 packer and set packer at 824'. Established injection rate of 1-1/2 BPM at 700 psi. Called Mike w/OCD-Artesia. He approved to do 100 sack squeeze. Mixed and pumped 100 sacks Class C Neat. Displaced to 2530'. Shut well in with 700 psi.  
2-16-2000 - Established injection rate of 1-1/2 BPM at 700#. Called OCD-Artesia - said

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 30, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471


(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE MAR 28 2003  
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
WLHU G4S Unit 38-4  
Section 2-T18S-R29E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

to squeeze with another 100 sacks. Mixed and pumped 100 sacks Class C Neat cement. Displaced to 2500'. Shut well in with 600 psi. WOC 4 hours. Pumped into at 1-1/2 BPM at 800#. Mixed & pumped 100 sacks Class C Neat cement. Displaced to 900' (per OCD's request). Shut well in with 800 psi. WOC.  
2-17-2000 - Rigged up wireline. TIH and tagged plug at 1110'. POOH with wireline. Pumped into holes. Called Mike w/OCD-Artesia. He said to spot a 50 sacks plug, WOC & tag plug. Released packer. POOH with packer. TIH open ended to 1109'. Loaded hole. Spotted 50 sacks Class C Neat cement. POOH with tubing. WOC 4 hours. TIH and tagged plug at 924'. POOH & laid down tubing. Rigged up wireline. TIH and perforated 7" casing at 570'. POOH with wireline and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and nipped up wellhead. Circulated 120 sacks Class C Neat cement down 7" casing and up to surface of 8-5/8" casing. Rigged down pulling unit and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT.  
Plugging completed 2-16-2000.

  
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Rusty Klein  
Operations Technician  
January 30, 2001