

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
NM DIV-Dist. 2
1301 W. Grand Avenue
Artesia NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

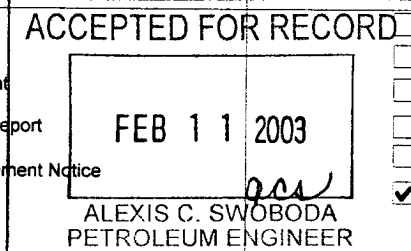
1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator
CHEVRON USA INC
3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705 915-684-737
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 973' Feet From The NORTH Line and 2226' Feet From The
WEST Line Section 28 Township 17-S Range 31-E

5. Lease Designation and Serial No.
NM-98122
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
SKELLY UNIT
950
9. API Well No.
30-015-32437
10. Field and Pool, Exploaratory Area
CEDAR LAKE MORROW NORTH
11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: NEW WELL SPUD & CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-21-02: SPUD 17 1/2" HLE @ 0100 HRS 12-21-02. DRILL 40-63,450. TD 17 1/2" HLE @ 1130 HRS 12-21-02.
RAN GUIDE SHOE, 1 JT, INSERT FLOAT, 10 JTS 13 3/8" 48# H-40 STC CSG. SET @ 450'. RAN 5 CENTRALIZERS.
CMT W/700 SX CL C 2% SI, 14.8 PPG, 1.32 FT3/SX. CIRC 374 SX CMT TO RESERVE. PLUG DOWN @ 1745 HRS 12/21/02.
12-22-02: DRILL 450-478,601,821,853,1229,1574,1760,1865,1911,2164,2237,2486,2612,2670,2959,2990,3108,3295,3453,3641,
3743,3843,3986,4173,4332,4344,4500. TD 12 1/4" HLE @ 0545 AM 12-30-02.
RAN 102 JTS 8 5/8" 32# J-55 8RD LT&C CSG. RAN 4500'. (4483' LEFT IN HLE)
CMT 8 5/8" CSG W/2130 SX 35/65 POZ H, 6% D20, 5% D-44, 2% D-46, .125 PPS D-130, 12.8 PPG, 1.96 FT3/SX. FOLLOWED BY 440 SX CL H
NEAT, 15.6 PPG, 1.18 FT3/SX. BUMP PLUG @ 0330 12/31-02. CIRC 500 SX TO RESERVE. SET CSG HANGER. CUT OFF CSG.CUT DRILLING
LINE. TAG TOC @ 4452. DRILL CMT DN TO 4473. TEST CSG TO 1500 PSI.
12-31-02: DRLG 4473-4500,4522,5038,5270,5541,5667,5863,6044,6139,6283,6388,6544,6571,6663,6668,6694,6765,6859,6952,6990,7140,7203,
7234,7277,7389. 01-08-03: PU DH TOOLS. INSTL DIRECTIONAL TOOL. CUT DRILLING LINE. 01-09-03: DRLG 7389-7404,7466,7476,7528,7535,
7590,7602,7714,7722,7769,7928,7936,8052,8060,8365,8645,8655,8769,8931. 01-13-03: LD DIRECTIONAL TOOLS. CUT 137' DRLG LINE. TIH TO
7340. REAM 7340-8120-8852,8914,8931. DRILL 8931-9072,9286,9409,9564,9627,9895,9951,10065,10205,10402,10411,10504,10573,10657,10688,
10689,10784,10888,10909,10957,11041,11134,11229,11291,11448,11516,11604,11676,11857,12000'. 2-02-03: TOH TO RUN OPEN HOLE LOGS
@ 7300.DRILLERS TD @ 12,005. LOGGERS TD @ 12,006. 2-03-03: RUN PLATFORM EXPRESS LOG. RUN FMI. RAN SIDE WALL CORING
TOOL. CUT 48 CORES. RECVD 46 CORES. CUT 227' DRILLING LINE. TIH TO DRILL ADD'L FOOTAGE. 2-04-03: DRILL 12006-12095. 2-5-03:
RUN 2 JTS 5 1/2" 17# N-80 CSG, DV TOOL @ 8500. 196 JTS 5 1/2" 17# N-80 CSG, SET @ 12095. CMT 1ST STG W/850 SX 50/50 POZ H W/2%
D20, 5% D44, .25 PPS D29, .2% D46, .125 PPSD130, .2% D13, MIXED @ 14.2 PPG. PLUG DOWN @ 20:30 PM 2-5-03. DROP BOMB. CIRC THRU
STAGE TOOL. 171 SX CMT RETURNED TO PIT. 2-06-03: CMT 2ND STG W/870 SX 35/65 POZ H, 6% D20, 5% D44, .1% D46, .125PPS, D130
MIXED @ 12.4 PPG, FB/210 SX 50/50 POZ H. SET SLIPS. INSTL TBG HEAD. TEST TO 4000 PSIG. HELD OK. RELEASE RIG @ 17:00 PM 2-6-03.
TURN OVER TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/7/2003
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED Record Only TITLE Record Only DATE FEB 14 2003
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.