1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator na	me and Addi	ress	· va					<sup>2</sup> OGRID Number			
Yates Petroleum Corporation								025575			
105 Sout Artesia N			et .				<sup>3</sup> Reason for Filing Code/ Effective Date  RC				
4 API Number		5 Pool Name			6 Pool Code						
					Pecos Slo	•			82730		
<sup>7</sup> Property Code <sup>8</sup> Proper 26877 Handicappe						•			<sup>9</sup> Well Numbe	<sup>9</sup> Well Number	
	Surface Location t no. Section Towns				Feet from the	North/South	Line	Feet from the	East/West line	County	
D	3	108		,	660	North		660	West	Chaves	
11 Botto UL or lot no.	m Hole L										
	Section	Townsl		Lot Idn	Feet from the	North/South	line	Feet from the	East/West line	County	
12 Lse Code			14 Gas Connection Date 12/10/02		<sup>15</sup> C-129 Permit Number			<sup>16</sup> C-129 Effective Date	e	<sup>17</sup> C-129 Expiration Date	
	l and Gas	Transpo									
18 Transporter			19 Transporter Na			POD	<sup>21</sup> O/6		and	ULSTR Location Description	
01569		P. O. E	o Refining Company 28 Box 159 a, NM 88210			2035	0	Unit D -	- Section 3	3-T10S-R26E	
14783	THE PROPERTY OF THE					32036	G	Unit D -	- Section 3	3-T10S-R26E	
105 South Fourth Street Artesia, NM 88210											
		7 (1703)	3,1111 002		as hesizah			atteas see		12131415161776	
									89%	Trans State of the	
									4567	RECEIVED AND OCD ARTESIA	
IV. Produce 23 POD	d Water		24 POD 111 STP 1 o	cation and Description					/co	$c_{O_{CO}}$ , $c_{O_{CO}}$	
i	32037		I		ction 3-T10S-R26E					45050207 LE STEST	
V. Well Cor			24		27	24				- No. Manage plant for	
	<sup>25</sup> Spud Date RC 11/15/02		*		<sup>27</sup> TD			<sup>29</sup> Perforati 4476'-48		<sup>30</sup> DHC, MC	
31	31 Hole Size		32 Casing & Tubing Si		ize	e 33 Depth Se				34 Sacks Cement	
	····										
REFER TO ORIGINAL COMPLETION											
										* · · · · · · · · · · · · · · · · · · ·	
		<del>.</del>									
VI. Well Test Data  35 Date New Oil  36		<sup>36</sup> C	<sup>6</sup> Gas Delivery Date 37 Test Date			38 Test Length		<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure	
41 Choka	41 Choke Size		12/10/02 12		2/10/02 3 Water	24	hrs		200 psi	NA	
3/8	,,	that the rules of the Oil Conservation Division have been complied w		0	"Gas / 724			<sup>45</sup> AOF	46 Test Method Flow Test		
and that the infe belief.	ules of the en above i	Oil Conservation s true and comple	Division have been te to the best of my	n complied with knowledge and	OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM						
Signature: Printed name:	ina	_H	uerta		·	Approved by:		Tract II su	PERVISOR		
Tina Hue								***			
Regulatory Compliance Supervisor						Approval Date:				JAN 23 2003	
Date: January	8. 2003		Phone: 505-74	8-1471							