

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63434

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
VO-5659

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name Canner AUF State Com									
b. Type of Completion: NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RES <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Well No. 2									
2. Name of Operator Yates Petroleum Corporation						9. Pool name or Wildcat Four Ranch Wolfcamp South									
3. Address of Operator 105 South 4 th St., Artesia, NM 88210															
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>10S</u> Range <u>27E</u> NMPM <u>Chaves</u> County															
10. Date Spudded RH 11/2/02 RT 11/10/02		11. Date T.D. Reached 12/1/02		12. Date Compl. (Ready to Prod.) 1/13/03		13. Elevations (DF& RKB, RT, GR, etc.) 3718' GL		14. Elev. Casinghead NA							
15. Total Depth 6500'		16. Plug Back T.D 5990'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 40'-6500'		Cable Tools NA							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5718'-5728' Wolfcamp								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic								22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"				40'				Conductor							
11-3/4"		42#		664'		14-3/4"		600 sx		(circ)					
5-1/2"		15.5#		0-1350'		11"		470 sx							
5-1/2"		15.5#		1350'-6500'		7-7/8"		470 sx							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		5657'		5657'	
26. Perforation record (interval, size, and number) 6338'-6350' (48) 6054'-6062' (48) 6000'-6008' (32) 5718'-5728' (40)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached Sheet									
28. PRODUCTION															
Date First Production 1/14/03				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing							
Date of Test 1/15/03		Hours Tested 24		Choke Size 17/64"		Prod'n For Test Period		Oil - Bbl 1		Gas - MCF 1117		Water - Bbl. 0		Gas - Oil Ratio N/A	
Flow Tubing Press. 590 psi		Casing Pressure Packer		Calculated 24-Hour Rate		Oil - Bbl. 1		Gas - MCF 1117		Water - Bbl. 0		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By Tom Benedict			
30. List Attachments Logs and Deviation Survey															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date February 18, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	Brushy Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 6028'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 6182'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 222'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 680'	T. Siluro-Devonian _____ 6321'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1206'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 2344'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Spear _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	A Interval _____
T. Tubb _____ 3878'	T. Delaware Sand _____	T. Todilto _____	B Interval _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	C Interval _____
T. Abo _____ 4672'	T. Yeso _____ 2454'	T. Wingate _____	T. _____
T. Wolfcamp _____ 5366'	Spear _____ 5702'	T. Chinle _____	T. _____
B Zone _____ 5462'	Bell Canyon _____	T. _____	T. _____
T. Penn Clastics _____	Cherry Canyon _____	T. Permian _____	T. _____
T. Cisco _____ 5868'	Livingston Ridge _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

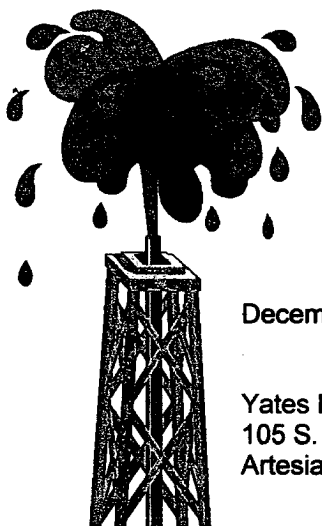
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Canter AUF State Com #2
API 30-005-63434
Section 30 T10S R27E
Chaves County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
6338'-6350'	Acidize w/1000g 20% IC acid
6054'-6062'	Acidize w/850g 7-1/2% IC acid + 72 balls
6000'-6008'	Acidize w/800g 20%
5718'-5728'	Acidize w/1000g 15% IC acid + 60 balls



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia, NM 88211-1370
505/746-6651 746-3518 fax 748-2205

December 6, 2002

Yates Petroleum Corporation
105 S. Fourth
Artesia, NM 88210

RE: Canner AUF St. Com #2
660' FNL & 1980' FWL
Sec. 30, T10S, R27E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

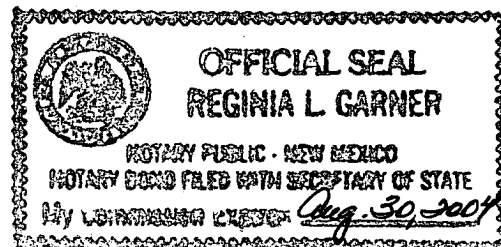
DEPTH	DEVIATION	DEPTH	DEVIATION
520'	3/4°	3484'	1°
664'	1°	4010'	3/4°
1079'	1/2°	4516'	1°
1540'	1/4°	5031'	1°
1991'	1/4°	5527'	1°
2470'	1/2°	5920'	1°
2990'	1°	6500'	1°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
This 6th day of December, 2002.

Notary Public

02-1187

Serving Southeast New Mexico and West Texas Since 1974